

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil &amp; Gas Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. \*)  
At surface

2147' FNL &amp; 320' FWL (SWNW)

At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.

U-0149079

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.

NBU 266

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

Natural Buttes Field

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Section 10-T10S-R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

See Topo Map A

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) 320'

16. NO. OF ACRES IN LEASE

480

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

N/A

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

See Topo Map C

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded GR = 5068'

22. APPROX. DATE WORK WILL START\*

Upon Approval

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See NBU SOP				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

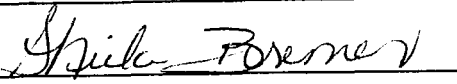
See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Sheila Bremer

Environmental &amp; Safety Analyst

DATE

7/2/97

(This space for Federal or State office use)

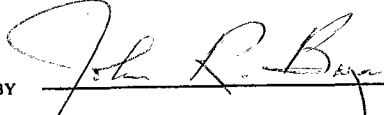
PERMIT NO.

43-0149-012-11

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY



TITLE

Associate Director

DATE

8/18/97

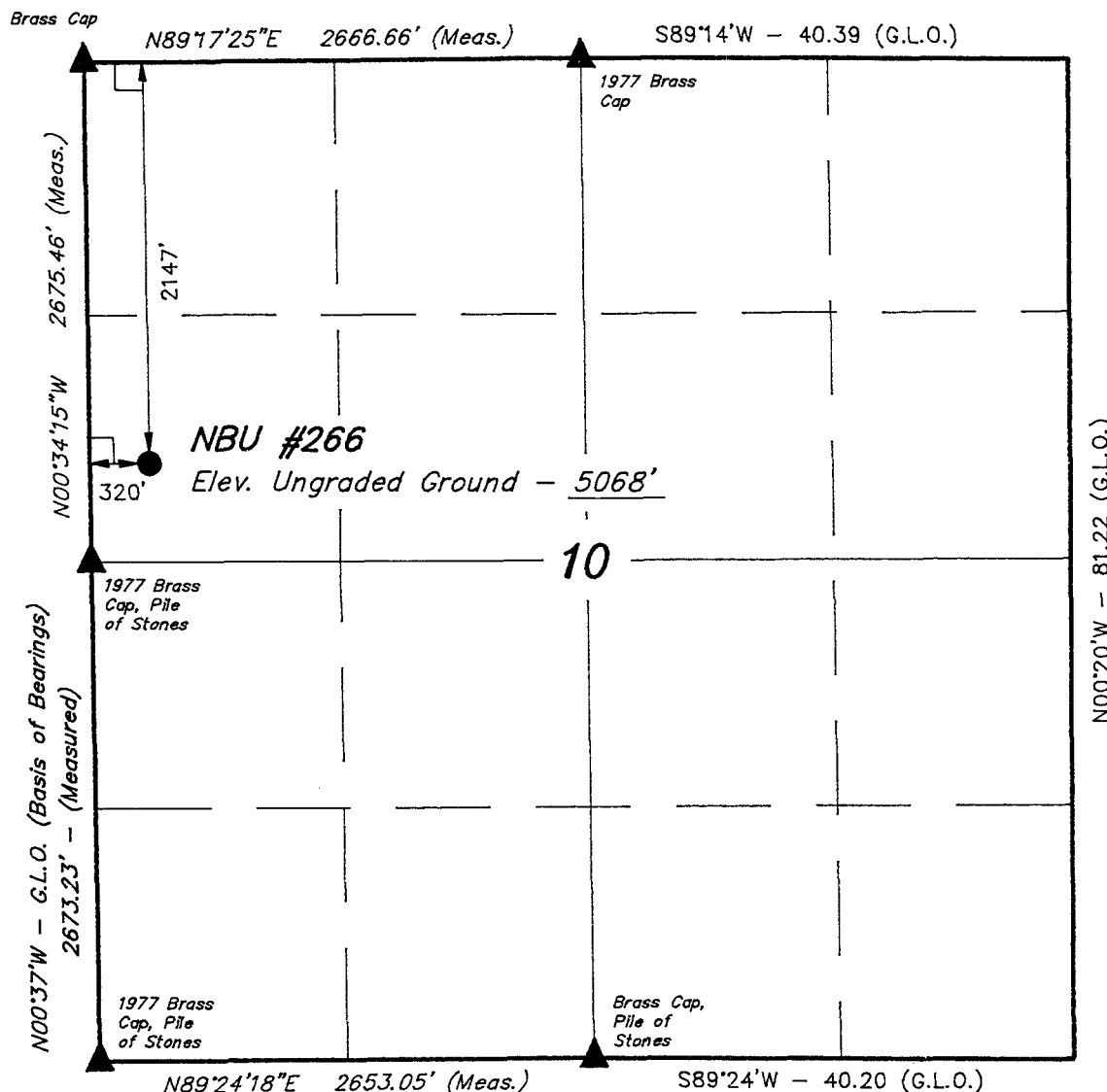
\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**T10S, R21E, S.L.B.&M.**

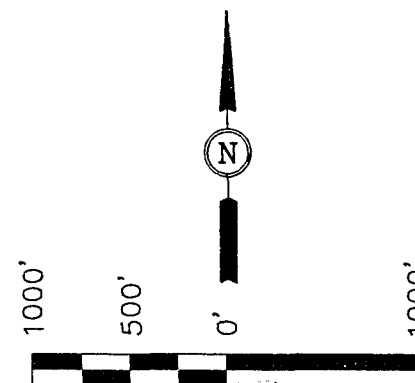
**COASTAL OIL & GAS CORP.**

Well location, NBU #266, located as shown in the SW 1/4 NW 1/4 of Section 10, T10S, R21E, S.L.B.&M., Uintah County, Utah.



**BASIS OF ELEVATION**

TWO WATER TRIANGULATION STATION IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



**SCALE**  
**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Key*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
**85 SOUTH 200 EAST - VERNAL, UTAH 84078**  
**(801) 789-1017**

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 12-22-96	DATE DRAWN: 1-10-97
PARTY B.B. J.G. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

**NBU #266  
2147' FNL & 320' FWL  
SW/NW, SECTION 10-T10S-R21E  
UINTAH COUNTY, UTAH  
LEASE NUMBER: U-0149079**

**ONSHORE ORDER NO. 1  
COASTAL OIL & GAS CORPORATION**

***DRILLING PROGRAM***

**1. Estimated Tops of Important Geologic Markers:**

Formation	Depth
Duchesne River/Uinta	Surface
Green River	1,335'
Wasatch	4,525'
Total Depth	6,500'

**2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

Substance	Formation	Depth
Oil/Gas	Green River	1,335'
	Wasatch	4,525'
Water	N/A	
Other Minerals	N/A	

**3. Pressure Control Equipment:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

**4. Proposed Casing & Cementing Program:**

*Please see the Natural Buttes Unit SOP.*

**5. Drilling Fluids Program:**

*Please see the Natural Buttes Unit SOP.*

**6. Evaluation Program:**

*Please see the Natural Buttes Unit SOP.*

**7. Abnormal Conditions:**

Maximum anticipated bottomhole pressure approximately equals 2,600 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,170 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

**8. Anticipated Starting Dates & Notification of Operations:**

*Please see the Natural Buttes Unit SOP.*

**9. Variances:**

*Please see the Natural Buttes Unit SOP.*

**10. Other Information:**

*Please see the Natural Buttes Unit SOP.*

**NBU #266  
2147' FNL & 320' FWL  
SW/NW, SECTION 10-T10S-R21E  
UINTAH COUNTY, UTAH  
LEASE NUMBER: U-0149079**

**ONSHORE ORDER NO. 1**

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

An onsite inspection was conducted for the NBU #266 on 7/1/97 at approximately 2:40 p.m. Weather conditions were sunny, breezy, and clear with moderate temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Sheila Bremer	Coastal Oil & Gas Corporation
Paul Breshears	Coastal Oil & Gas Corporation
Byron Tolman	Bureau of Land Management
Steve Madsen	Bureau of Land Management
Jean Sinclair	Bureau of Land Management
Steve Strong	Bureau of Land Management
Robert Kay	Uintah Engineering & Land Surveying
Harley Jackson	Jackson Construction
Jim Justice	J-West
John Faucett	John E. Faucett Construction
Tony Pummell	Stubbs & Stubbs

**1. Existing Roads:**

The proposed well site is approximately 49 miles southwest of Vernal, Utah. Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles on State Highway 88 to Ouray, Utah; proceed in a southerly direction approximately 9.1 miles on the Seep Ridge Road to the junction of this road and an existing road to the southeast; turn left and proceed in a southeasterly direction approximately 2.4 miles to the junction of this road and an existing road to the east; turn left and proceed in a easterly direction approximately 4.1 miles to the junction of this road and an existing road to the northeast; turn right and proceed in an northeasterly direction approximately 1.5 miles to the junction of this road and an existing road to the northwest; turn left and proceed in a northwesterly direction approximately 0.7 miles to the beginning of the proposed access road; follow road flags in a northeasterly direction approximately 0.2 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

There will be no improvements to existing access roads.

2. **Planned Access Roads:**

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see Topo Map D for the location of the proposed pipeline.

5. **Location and Type of Water Supply:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

6. **Source of Construction Materials:**

*Please see the Natural Buttes Unit SOP.*

7. **Methods of Handling Waste Materials:**

*Please see the Natural Buttes Unit SOP.*

8. **Ancillary Facilities:**

*Please see the Natural Buttes Unit SOP.*

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

See the attached diagram to describe rig orientation, parking areas, and access roads.

As discussed at the onsite inspection: (1) Corner #2 on the Location Layout Diagram will be rounded and the drainage will be routed on the north side of the corner, and (2) a collection ditch will be created on the south and east side of the location after the pit has been reclaimed.

10. **Plans for Reclamation of the Surface:**

*Please see the Natural Buttes Unit SOP.*

**11. Surface Ownership:**

The well pad and access road are located on lands owned by:

United States of America  
Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
(801) 789-1362

**12. Other Information:**

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

**13. Lessee's or Operators's Representative & Certification:**


Sheila Bremer  
Environmental & Safety Analyst  
Coastal Oil & Gas Corporation  
P.O. Box 749  
Denver, CO 80201-0749  
(303) 573-4455

Tom Young  
Drilling Manager  
Coastal Oil & Gas Corporation  
9 Greenway Plaza, Suite 2770  
Houston, TX 77046  
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
\_\_\_\_\_  
Sheila Bremer

7/2/97  
\_\_\_\_\_  
Date

85 South 200 East Vernal, Utah



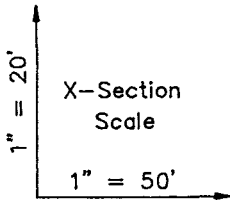
# COASTAL OIL & GAS CORP.

## TYPICAL CROSS SECTIONS FOR

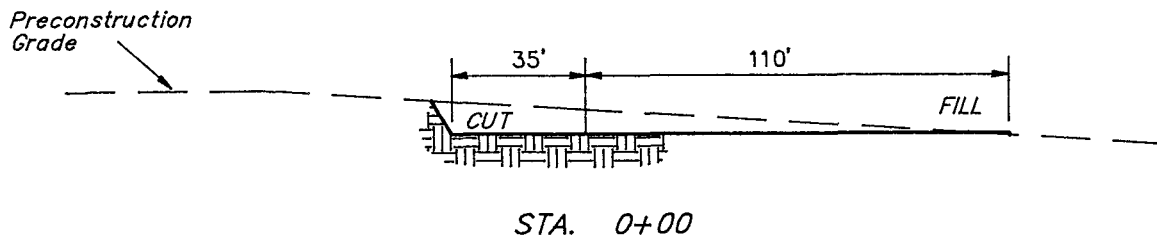
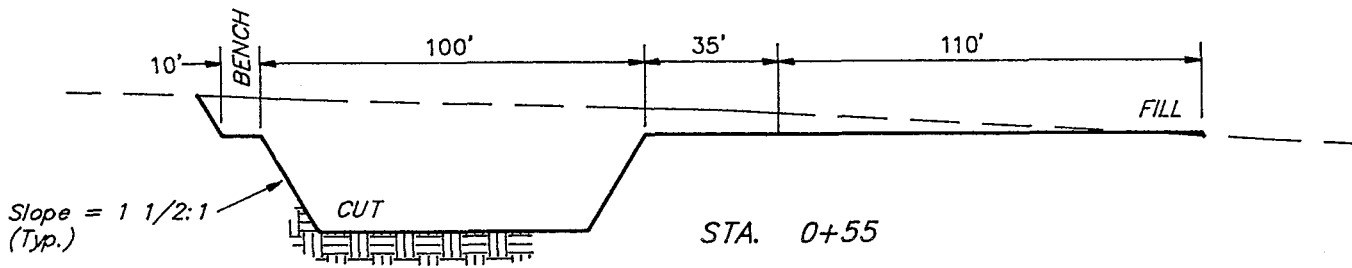
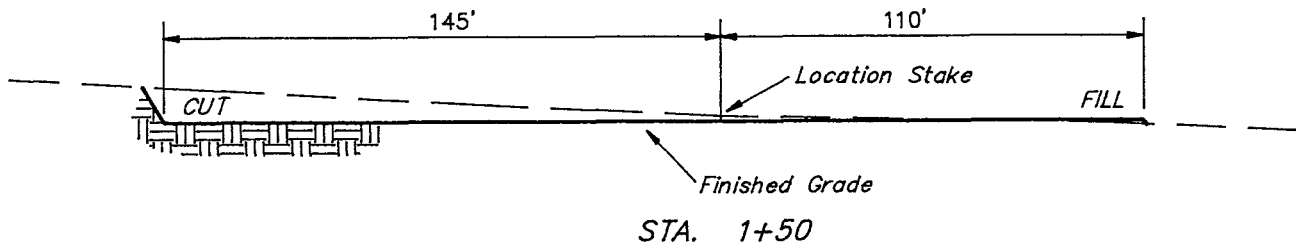
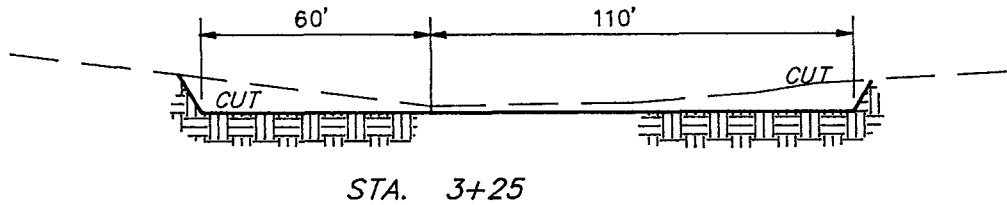
NBU #266

SECTION 10, T10S, R21E, S.L.B.&M.

2147' FNL 320' FWL



DATE: 1-10-97  
Drawn By: C.B.T.  
Revised: 3-12-97 C.B.T.

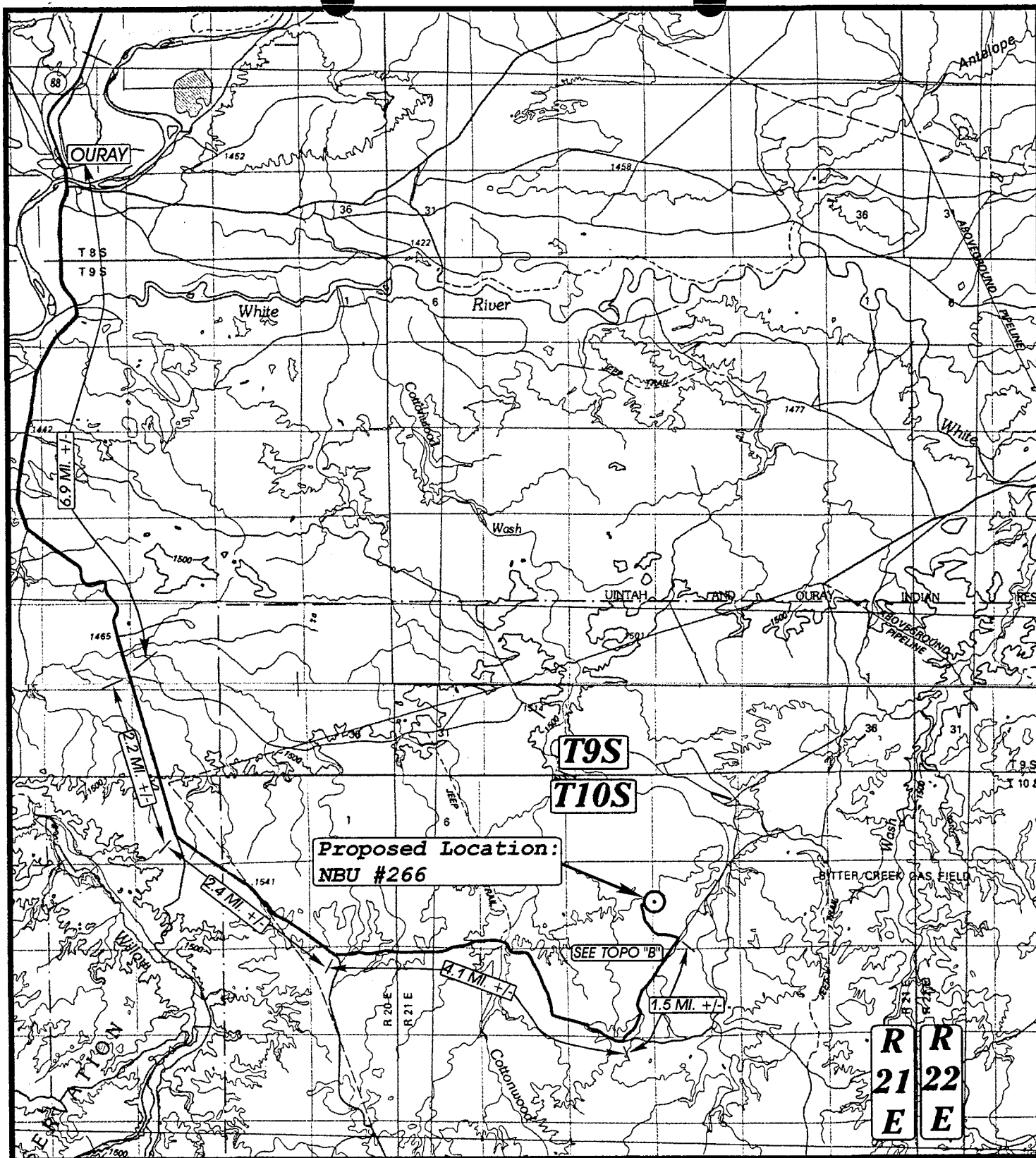


### APPROXIMATE YARDAGES

CUT  
(6") Topsoil Stripping = 1,140 Cu. Yds.  
Remaining Location = 5,250 Cu. Yds.  
TOTAL CUT = 6,390 CU.YDS.  
FILL = 370 CU.YDS.

EXCESS MATERIAL AFTER  
5% COMPACTION = 6,000 Cu. Yds.  
Topsoil & Pit Backfill  
(1/2 Pit Vol.) = 2,480 Cu. Yds.  
EXCESS UNBALANCE  
(After Rehabilitation) = 3,520 Cu. Yds.

FIGURE #2



UEIS

TOPOGRAPHIC  
MAP "A"

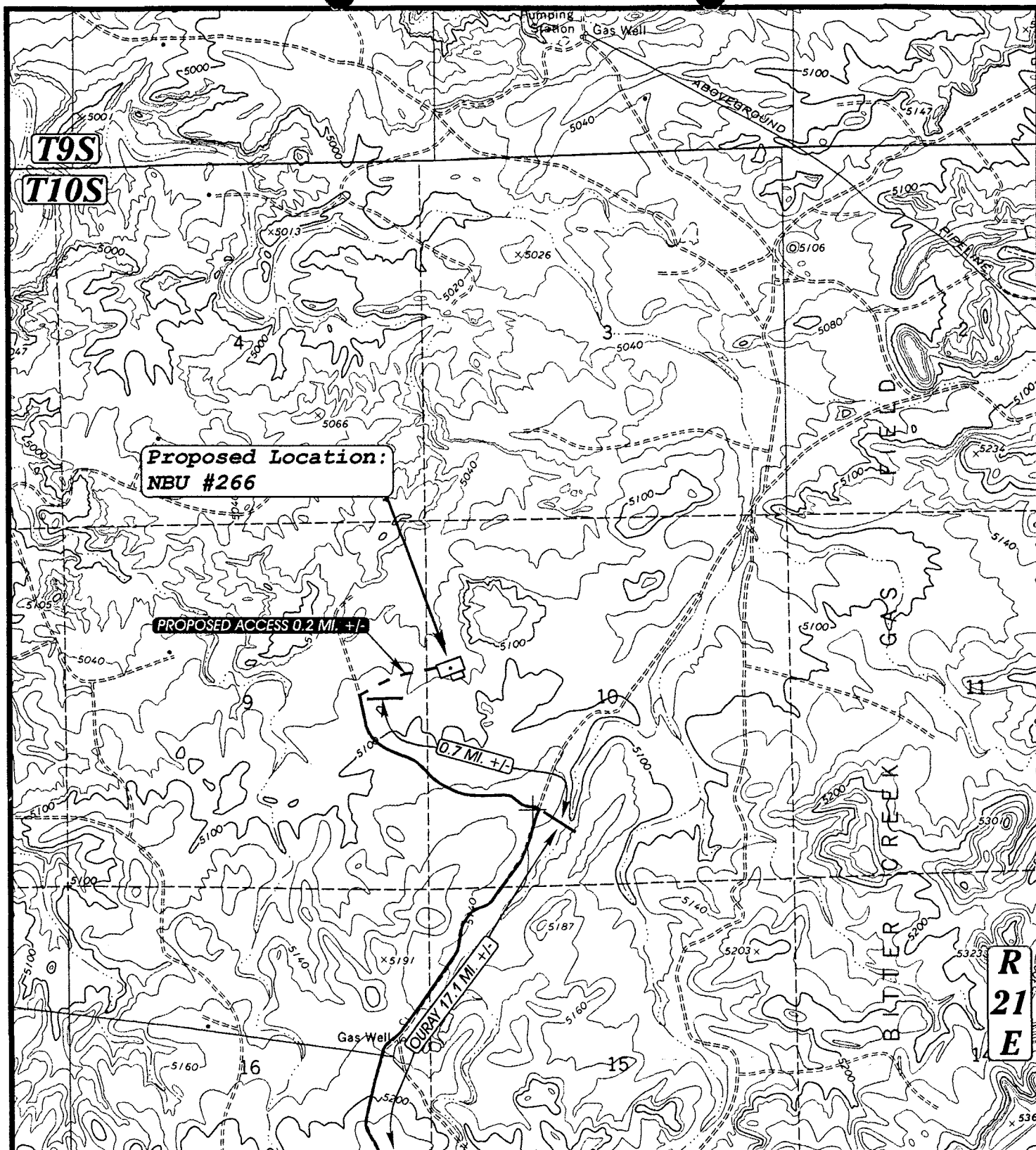
DATE: 1-10-97  
Drawn by: D.COX



COASTAL OIL & GAS CORP.

NBU #266  
SECTION 10, T10S, R21E, S.L.B.&M.  
2147' FNL 320' FWL

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



UELS

TOPOGRAPHIC  
MAP "B"

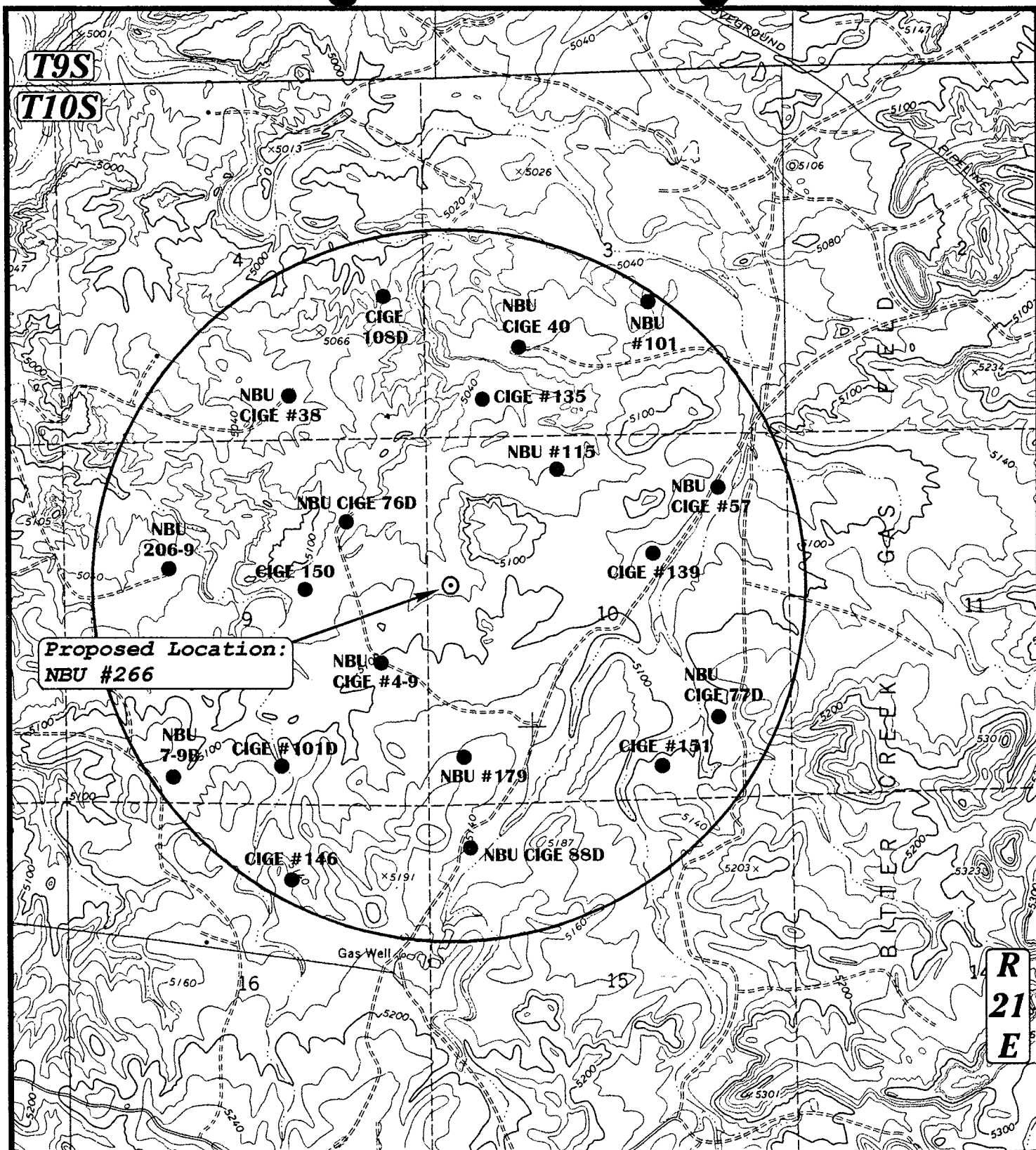
DATE: 1-9-97  
Drawn by: D. COX



COASTAL OIL & GAS CORP.  
NBU #266  
SECTION 10, T10S, R21E, S.L.B.&M.  
2147' FNL 320' FWL

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 2000'



**LEGEND:**



- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-In Wells

**UEIS**

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 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

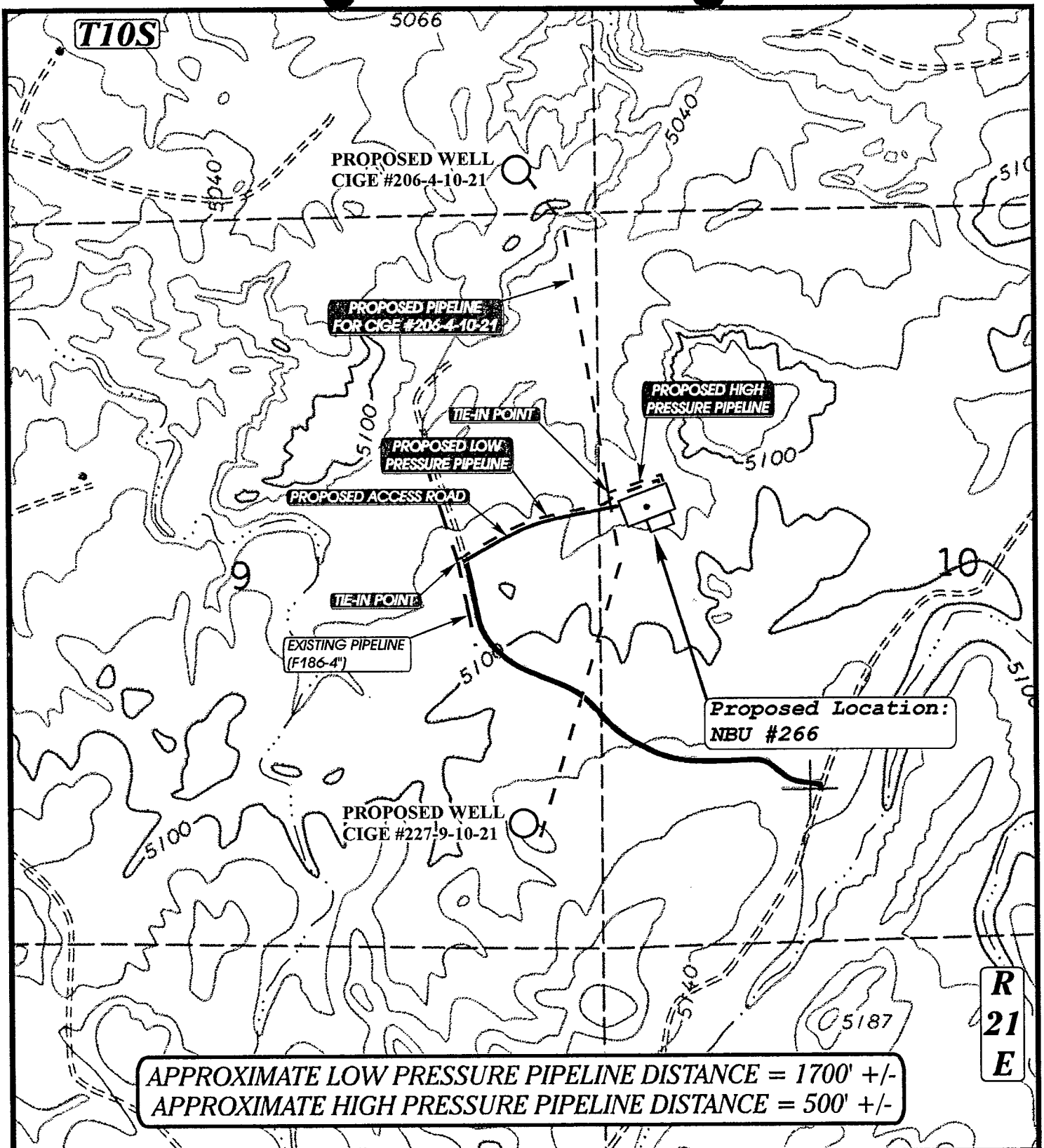


SCALE: 1" = 2000'

**COASTAL OIL & GAS CORP.**

**NBU #266**  
**SECTION 10, T10S, R21E, S.L.B.&M.**  
**TOPOGRAPHIC MAP "C"**

**DATE: 1-9-97**  
**Drawn by: D.COX**



UEIS

**TOPOGRAPHIC  
MAP "D"**

--- Existing Pipeline  
- - - Proposed Pipeline



**COASTAL OIL & GAS CORP.**  
NBU #266  
SECTION 10, T10S, R21E, S.L.B.&M.

DATE: 3-10-97  
Drawn by: D.COX

**NBU #266  
2147' FNL & 320' FWL  
SW/NW, SECTION 10-T10S-R21E  
UINTAH COUNTY, UTAH  
LEASE NUMBER: U-0149079**

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**1. Estimated Tops of Important Geologic Markers:**

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**3. Pressure Control Equipment:**

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**4. Proposed Casing & Cementing Program:**

*Please see the Natural Buttes Unit SOP.*

**5. Drilling Fluids Program:**

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**9. Variances:**

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Vernal, Utah 84078  
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**12. Other Information:**

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**13. Lessee's or Operators's Representative & Certification:**


Sheila Bremer  
Environmental & Safety Analyst  
Coastal Oil & Gas Corporation  
P.O. Box 749  
Denver, CO 80201-0749  
(303) 573-4455

Tom Young  
Drilling Manager  
Coastal Oil & Gas Corporation  
9 Greenway Plaza, Suite 2770  
Houston, TX 77046  
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
\_\_\_\_\_  
Sheila Bremer

7/2/97  
Date

# COASTAL OIL & GAS CORP.

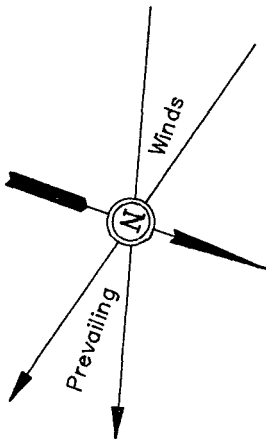
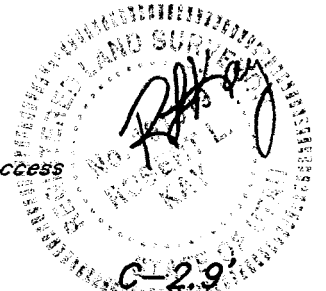
## LOCATION LAYOUT FOR

NBU #266

SECTION 10, T10S, R21E, S.L.B.&M.

2147' FNL 320' FWL

Proposed Access Road



SCALE: 1" = 50'

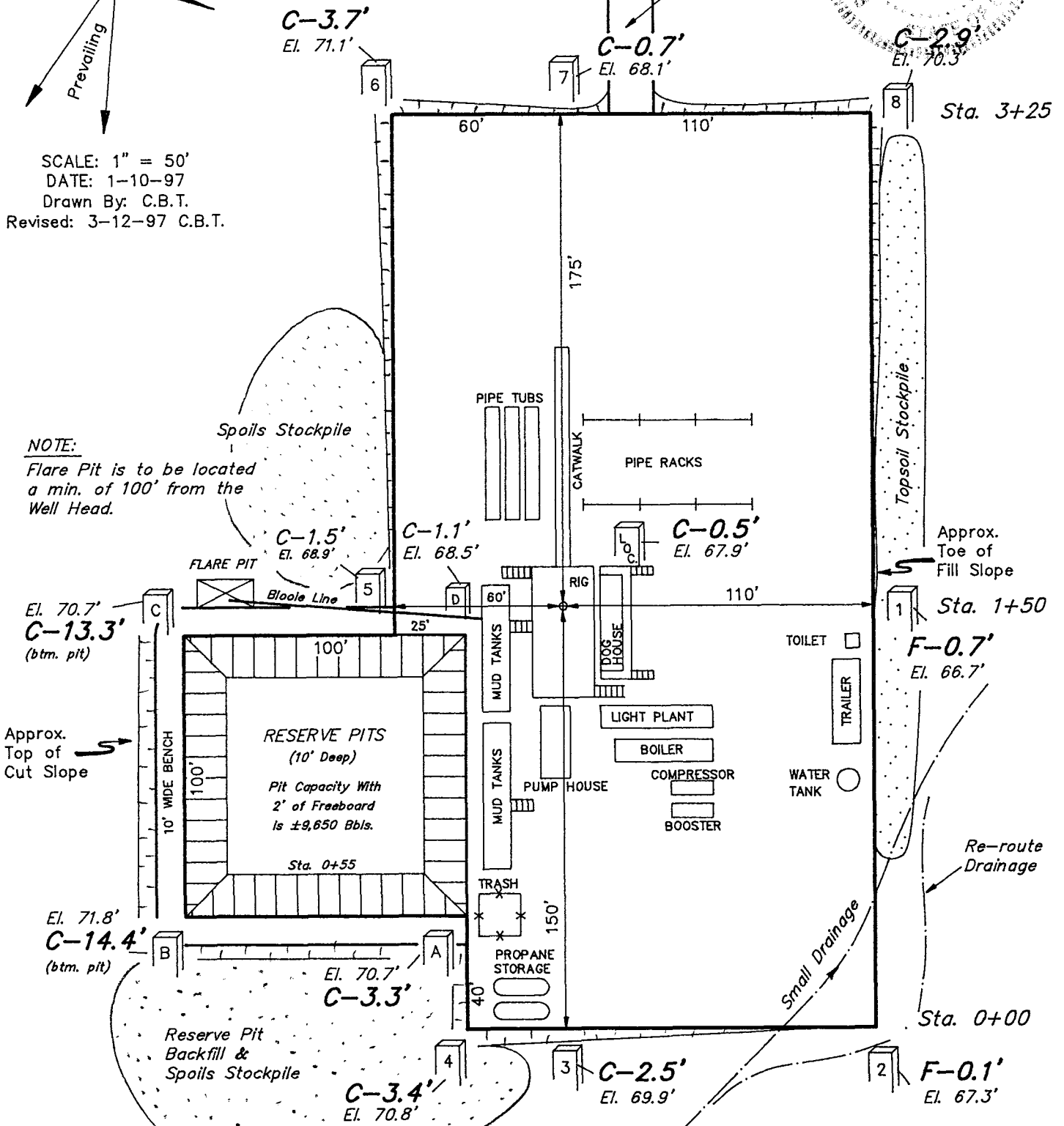
DATE: 1-10-97

Drawn By: C.B.T.

Revised: 3-12-97 C.B.T.

### NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



### NOTES:

Elev. Ungraded Ground At Loc. Stake = 5067.9'

FINISHED GRADE ELEV. AT LOC. STAKE = 5067.4'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING

86 South 200 East Vernal, Utah

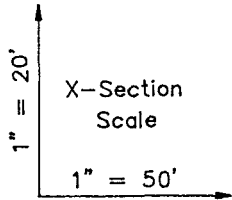
# COASTAL OIL & GAS CORP.

## TYPICAL CROSS SECTIONS FOR

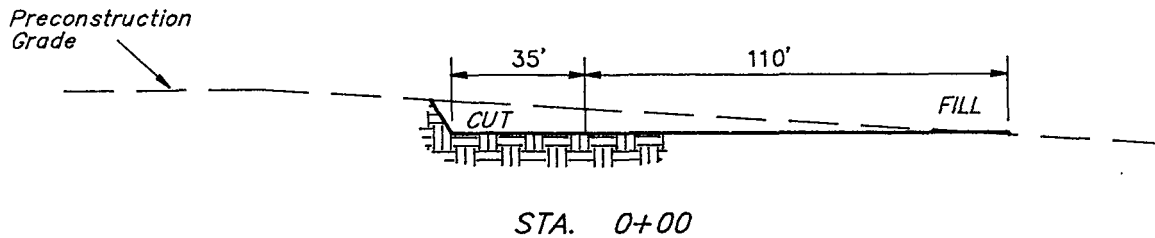
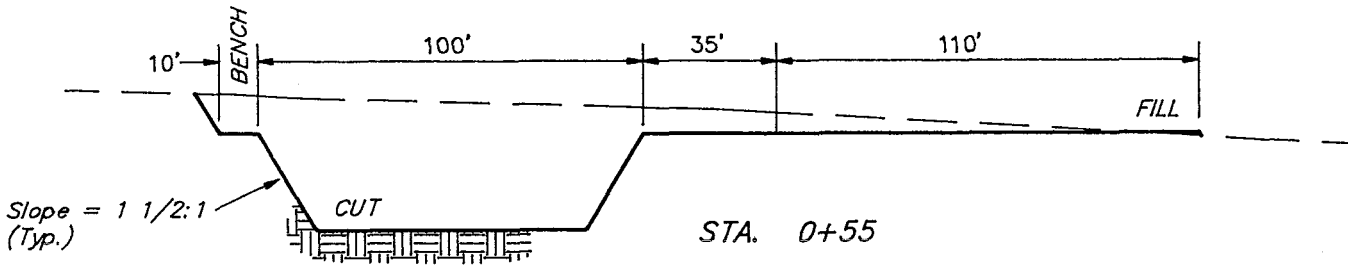
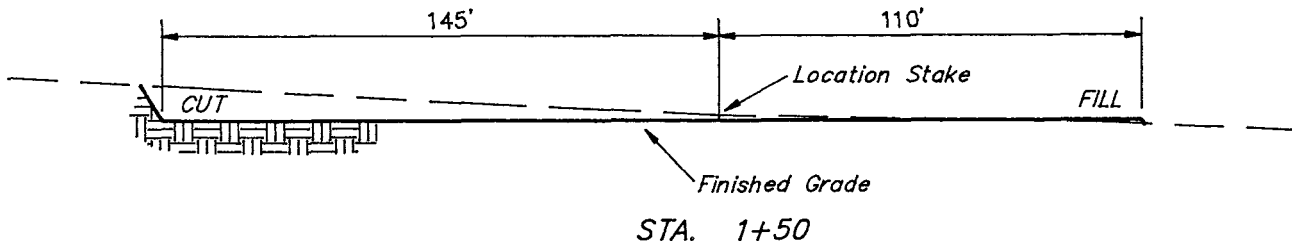
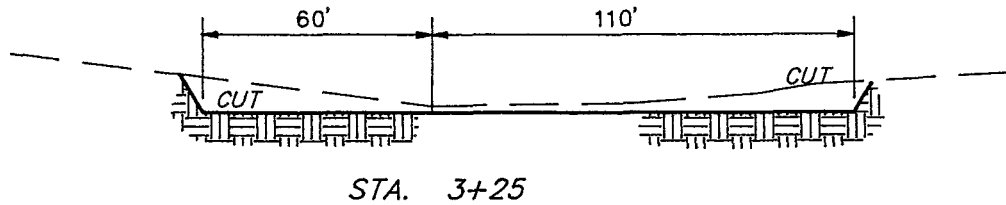
NBU #266

SECTION 10, T10S, R21E, S.L.B.&M.

2147' FNL 320' FWL



DATE: 1-10-97  
Drawn By: C.B.T.  
Revised: 3-12-97 C.B.T.

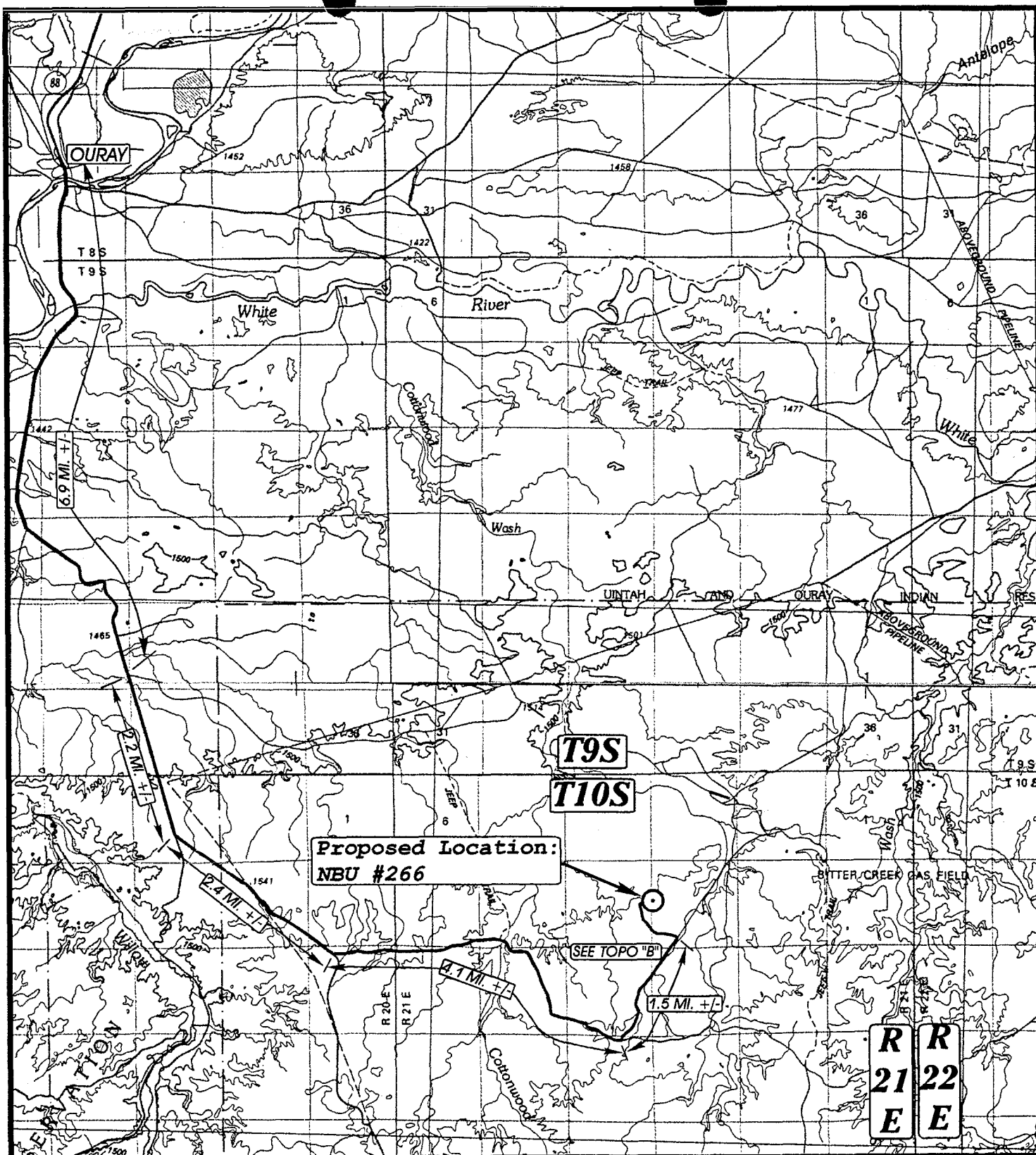


### APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,140 Cu. Yds.
Remaining Location	=	5,250 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>6,390 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>370 CU.YDS.</b>

EXCESS MATERIAL AFTER		
5% COMPACTION	=	6,000 Cu. Yds.
Topsoil & Pit Backfill	=	2,480 Cu. Yds.
(1/2 Pit Vol.)		
EXCESS UNBALANCE	=	3,520 Cu. Yds.
(After Rehabilitation)		

FIGURE #2



UEIS

TOPOGRAPHIC  
MAP "A"

DATE: 1-10-97  
Drawn by: D.COX



COASTAL OIL & GAS CORP.

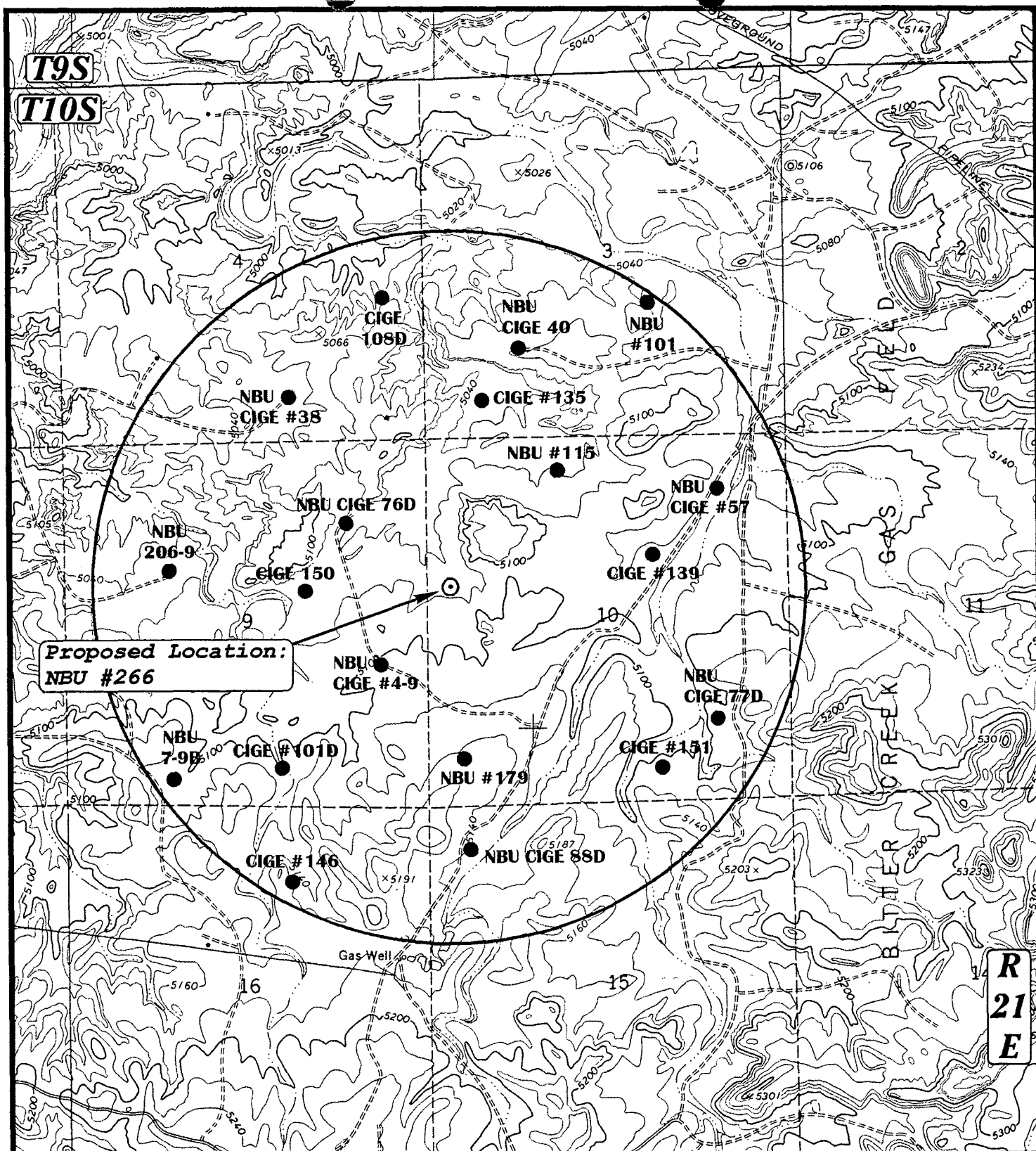
NBU #266  
SECTION 10, T10S, R21E, S.L.B.&M.  
2147' FNL 320' FWL



DATE: 1-9-97  
Drawn by: D.COX

**NBU #266**  
**SECTION 10, T10S, R21E, S.L.B.&M.**  
**2147' FNL 320' FWL**

SCALE: 1" = 2000'



**UELS**

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 2000'

**COASTAL OIL & GAS CORP.**  
**NBU #266**  
**SECTION 10, T10S, R21E, S.L.B.&M.**  
**TOPOGRAPHIC MAP "C"**  
**DATE: 1-9-97**  
**Drawn by: D.COX**





WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/07/97

API NO. ASSIGNED: 43-047-32941

WELL NAME: NBU 266  
OPERATOR: COASTAL OIL & GAS (N0230)

PROPOSED LOCATION:  
SWNW 10 - T10S - R21E  
SURFACE: 2147-FNL-0320-FWL  
BOTTOM: 2147-FNL-0320-FWL  
UINTAH COUNTY  
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED  
LEASE NUMBER: U - 149079

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
-------------	----------	------

Engineering		
-------------	--	--

Geology		
---------	--	--

Surface		
---------	--	--

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Federal ☒ State[] Fee[]  
(Number 4-605382-9)  
☒ Potash (Y/N)  
☒ Oil shale (Y/N)  
☒ Water permit  
(Number 43-8496)  
☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_)

LOCATION AND SITING:

☒ R649-2-3. Unit: NATURAL BUTTES  
\_\_\_\_ R649-3-2. General.  
\_\_\_\_ R649-3-3. Exception.  
\_\_\_\_ Drilling Unit.  
Board Cause no: \_\_\_\_\_  
Date: \_\_\_\_\_

COMMENTS:

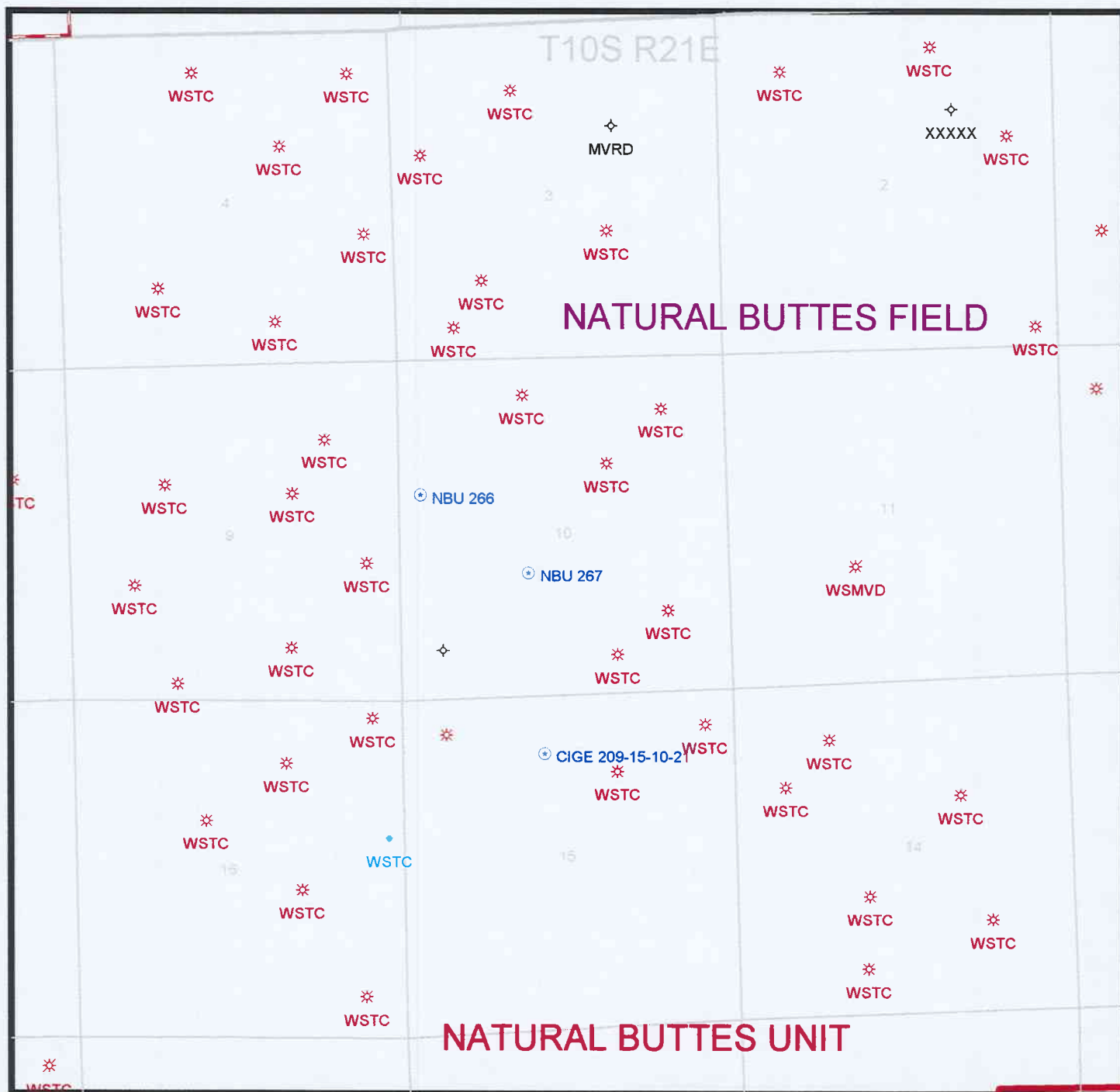
STIPULATIONS: 1. Oil shale

OPERATOR: COASTAL OIL & GAS (N0230)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 10,&15, T10S, R21E

COUNTY: UINTAH UAC: R649-2-3 NATURAL BUTTES



PREPARED:  
DATE: 8-JULY-97



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

August 18, 1997

Coastal Oil & Gas Corp.  
P.O. Box 749  
Denver, Colorado 80201-0749

Re: NBU 266 Well, 2147' FNL, 320' FWL, SW NW, Sec. 10, T. 10 S.,  
R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32941.

Sincerely,

John R. Baza  
Associate Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corp.  
Well Name & Number: NBU 266  
API Number: 43-047-32941  
Lease: U-0149079  
Location: SW NW Sec. 10 T. 10 S. R. 21 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on  
reverse side)

3/5/97  
FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. \*)  
At surface

2147' FNL & 320' FWL (SWNW)

At proposed prod. zone

RECEIVED

JUL 03 1997

5. LEASE DESIGNATION AND SERIAL NO.

U-0149079

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.

NBU

266

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

Natural Buttes Field

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Section 10-T10S-R21E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

See Topo Map A

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 320'

16. NO. OF ACRES IN LEASE

480

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

N/A

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

See Topo Map C

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded GR = 5068'

22. APPROX. DATE WORK WILL START\*

Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See NBU SOP				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.

RECEIVED  
SEP 04 1997  
DIV OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Sheila Bremer*

TITLE

Sheila Bremer

Environmental & Safety Analyst

DATE

7/2/97

(This space for Federal or State office use)

PERMIT NO.

NOTICE OF APPROVAL

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

*Thomas D. Leung*

TITLE

Assistant Field Manager  
Mineral Resources

DATE

AUG 18 1997

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

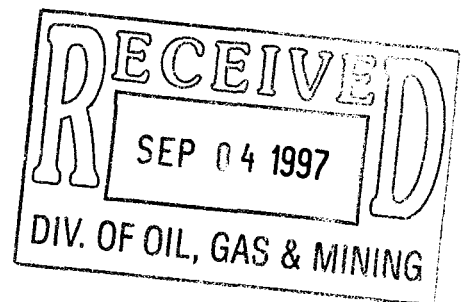
Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 266

API Number: 43-047-32941

Lease Number: U-0149079

Location: SWNW Sec. 10 T. 10S R. 21E



### CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale identified at  $\pm$  1857 ft.. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

A cement bond log (CBL) will be run from the production casing shoe to  $\pm$  1657 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

**SURFACE USE PROGRAM**  
Conditions of Approval (COAs)

-The access road will be built to the specifications outline in the Natural Buttes Unit Standard Operation Procedures.

-All permanent (onsite for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. will be excluded. The require paint color on this location will be Carlsbad Canyon.

-Runoff water diversion ditches will need to be constructed around both the east and west ends of the location to keep runoff from entering the well pad.

-Because of the highly erosive soils in this area, no construction will be allowed when the soils are muddy.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2147' FNL & 320' FWL  
Section 10 T10S-R21E

5. Lease Designation and Serial No.

U-0149079

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 266

9. API Well No.

43-047-32941

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Utah UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

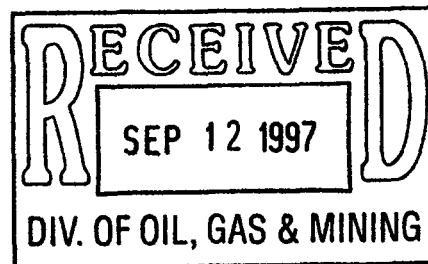
TYPE OF ACTION

- ☐ Abandonment ☒ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut-Off  
☐ Altering Casing ☐ Conversion to Injection  
☐ Other Pipeline ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The proposed pipeline will be installed as per the Natural Buttes Standard Operating Procedure. The pipeline will leave the well pad in a westerly direction for an approximate distance of 500' and tie into a proposed pipeline for CIGE 206-4-10-21. Please see Topo Map D.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title Environmental & Safety Analyst

Date September 8, 1997

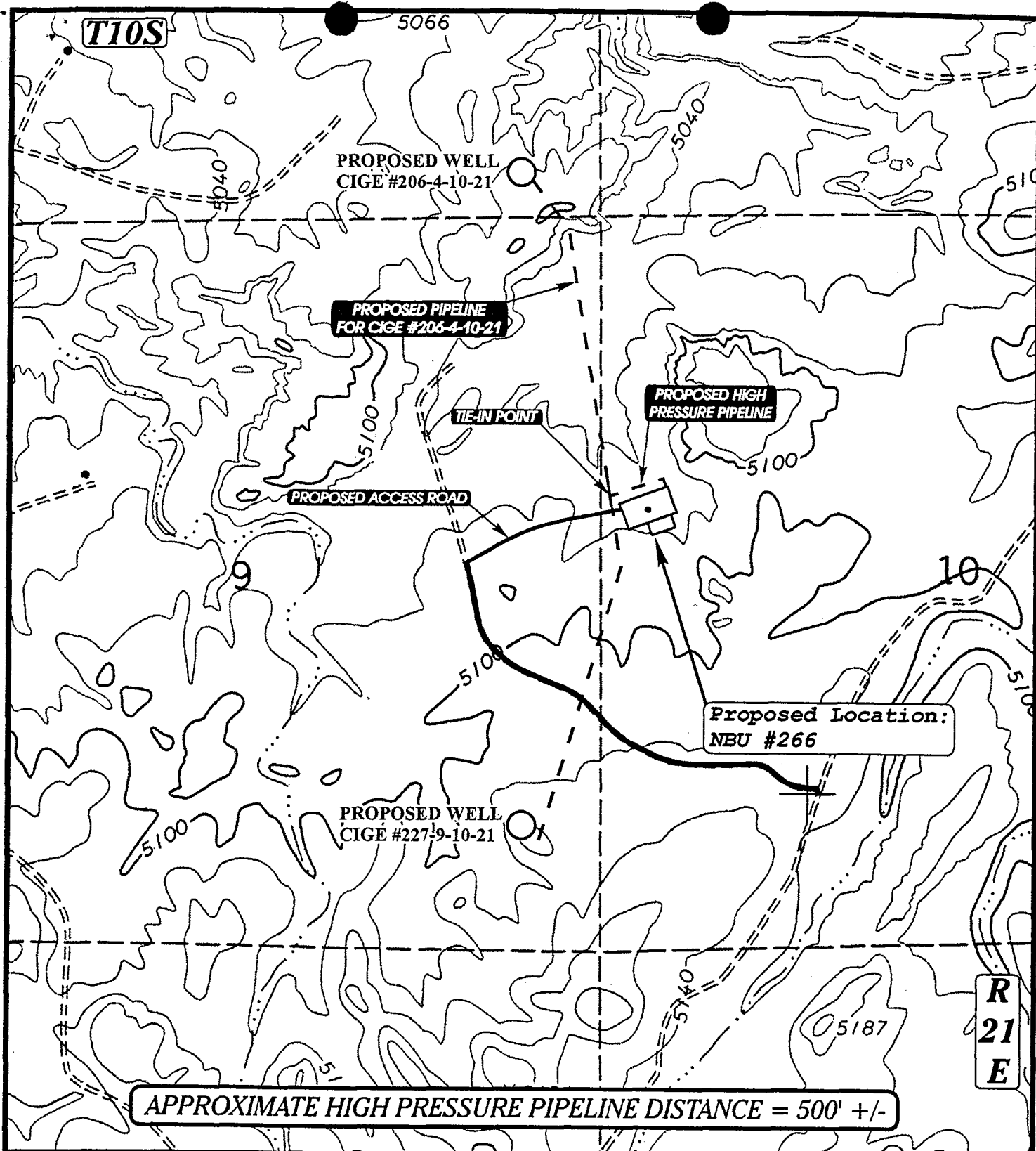
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



UELS

**TOPOGRAPHIC  
MAP "D"**

- Existing Pipeline  
- - - Proposed Pipeline

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 1000'

**COASTAL OIL & GAS CORP.**

**NBU #266**  
**SECTION 10, T10S, R21E, S.L.B.&M.**

**DATE: 3-10-97**  
**Drawn by: D.COX**  
**REVISED: 8-10-97 D.COX**

ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N 0230

ADDRESS P.O. Box 749

Denver, CO 80201-0749

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32941	NBU #266	SWNW	10	10S	21E	Uintah	12/6/97	12/6/97
WELL 1 COMMENTS: (Coastal) Entity added 12-15-97. See											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Sheila Bremer / bc  
Signature Sheila Bremer

Environ. & Safety Analyst 11/6/97

Title Date

Phone No. (303) 573-4455

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-0149079

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 266

9. API Well No.

43-047-32941

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2147' FNL & 320' FWL

Section 10 T10S-R21E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

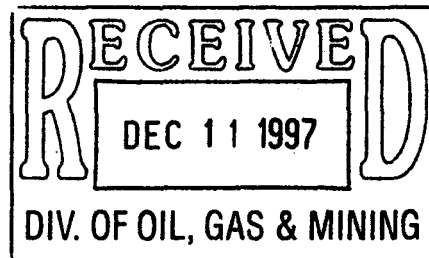
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Spud notice  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/6/97: Move in Bill Martin Drilling. Drilled 255' 11" hole. Ran 6 jts 8 5/8" 24# J-55 csg w/Howco shoe, 251.60'. Cmt w/Halliburton. Pumped 20 bbl gel water ahead of 100 sk Prem AG w/2% CaCl2 wt 15.6, yield 1.18. Drop plug & disp w/13.4 bbls water + - 5 bbl cmt to surface. Hole stayed full. Notified Ed Forsman with BLM.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer / ba

Title Environmental & Safety Analyst

Date September 8, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

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U-0149079

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7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 266

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43-047-32941

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Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2147' FNL & 320' FWL  
Section 10 T10S-R21E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

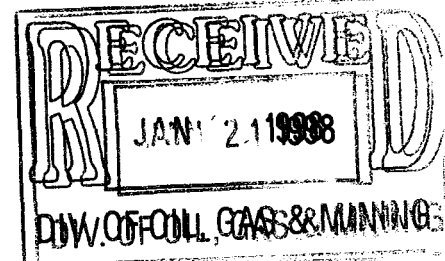
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other First production  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

First production for the subject well occurred on 1/10/98.



14. I hereby certify that the foregoing is true and correct

Signed

*Sheila Bremer*

Title

Sheila Bremer

Environmental & Safety Analyst

Date

January 19, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-0149079

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 266

9. API Well No.

43-047-32941

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2147' FNL & 320' FWL  
Section 10 T10S-R21E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Drilling operations  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see the attached chronological history for drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Sr. Environmental Analyst

Date

January 30, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**PERC****WELL CHRONOLOGY REPORT****WELL NAME : NBU #266**

FIELD :

COUNTY &amp; STATE :

WI% : AFE# : 27490

DHC : CWC :

API# : 43-047-32941

AFE TOTAL :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : CHANDLER

PLAN DEPTH :

SPUD DATE : 12/6/97

FORMATION :

**REPORT DATE : 12/8/97**MD : 255TVD : 0DAYS : 0

MW :

VISC :

DAILY : DC : \$16.150CC : \$0TC : \$16.150CUM : DC : \$16.150CC : \$0TC : \$16.150

DAILY DETAILS : 12-06-97 MOVE IN BILL MARTIN DRLG. DRLD 255' 11" HOLE & RAN 6 JTS 8 5/8 24# J-55 CSG W/HOWCO SHOE 251.60' CMT W/HALIBURTON PUMPED 20 BBLs GEL WATER AHEAD OF 100 SK PREM AG W/7% CACL2 ST 15.6 YIELD 1.18 DROP PLUG & DISP W/13.4 BBLs WATER +/- 5 BBLs CMT T/SURFACE HOLE STAYED FULL NOTIFIED ED FORSMAN BLM SPUD 7:00 AM 12-06-97

**REPORT DATE : 12/16/97**MD : 255TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$952CC : \$0TC : \$952CUM : DC : \$17.102CC : \$0TC : \$17.102

DAILY DETAILS : MIRU RT'S

**REPORT DATE : 12/17/97**MD : 255TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$1.337CC : \$0TC : \$1.337CUM : DC : \$18.438CC : \$0TC : \$18.438

DAILY DETAILS : MI RU RT'S. RIG REPAIRS TO BREAKS NOTIFY BLM OF BOP TEST ON 12/17/97. NOTIFIED BLM 12/16/97 OF RIG MOVE. NOTIFY STATE OF UTAH FOR SANITATION INSPECTION ON 12-17-97

**REPORT DATE : 12/18/97**MD : 255TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$1.889CC : \$0TC : \$1.889CUM : DC : \$20.327CC : \$0TC : \$20.327

DAILY DETAILS : RU RT'S RIG REPAIR TEST BOPS, VALVES, MANIFOLD TO 2000 PSI. TEST ANNULAR TO 1500 PSI. NO TEST ON SURFACE CSG LOST 150# IN 10 MINUTES PU CUT TYPE TEST PLUG RIH WITH 6" DC'S TO TAG CMT TOP AND TEST CSG BOP TEST WITNESSES BY BLM JAMIE SPANGER

**REPORT DATE : 12/19/97**MD : 750TVD : 0DAYS : 1

MW :

VISC :

DAILY : DC : \$20.214CC : \$0TC : \$20.214CUM : DC : \$40.541CC : \$0TC : \$40.541

DAILY DETAILS : FUNCTION TEST ACCUMULATOR. REPAIRS TO ACCUMULATOR. BLM OK TEST. LD 40 CUP TYPE PLUG. PU 7-7/8" BIT AND BHA. TAG CMT AT 195'. RIG MAINTENANCE. DRLG CMT AND SHOE TO 264'. DLRG TO 367'. SURVEY AT 326'. DRLG TO 750'.

**REPORT DATE : 12/20/97**MD : 2.180TVD : 0DAYS : 2

MW :

VISC :

DAILY : DC : \$35.096CC : \$0TC : \$35.096CUM : DC : \$75.636CC : \$0TC : \$75.636

DAILY DETAILS : DRLG T/934' SURVEY AT 893' DRLG 1422' SURVEY AT 1381' DRLG 1970' SURVEY AT 1928' DRLG TO 2180' Water @ 1464'.

**REPORT DATE : 12/21/97**MD : 3.280TVD : 0DAYS : 3MW : 8.4VISC : 27DAILY : DC : \$25.511CC : \$0TC : \$25.511CUM : DC : \$101.147CC : \$0TC : \$101.147

DAILY DETAILS : DRLG TO 2476' SURVEY @ 2435' 2 1/2 DEGS DRLG TO 2993' SURVEY @ 2952' 2 1/4 DEGS DRLG TO 3280'

**PERC****WELL CHRONOLOGY REPORT**

REPORT DATE : 12/22/97 MD : 4.180 TVD : 0 DAYS : 4 MW : 8.4 VISC : 27  
 DAILY : DC : \$21.630 CC : \$0 TC : \$21.630 CUM : DC : \$122.778 CC : \$0 TC : \$122.778  
 DAILY DETAILS : DRLG TO 3512' SVY 3471' 3 DEGS DRLG TO 4029' RIG MAINTENANCE SVY @ 3988' 2 3/4 DEGS DRLG TO 4180'

REPORT DATE : 12/23/97 MD : 4.717 TVD : 0 DAYS : 5 MW : 8.4 VISC : 27  
 DAILY : DC : \$13.730 CC : \$0 TC : \$13.730 CUM : DC : \$136.508 CC : \$0 TC : \$136.508  
 DAILY DETAILS : DRLG TO 4296' RIG MAINTENANCE DRLG TO 4514' SURVEY AT 4473' DRLG TO 4690' REPAIR LIGHT PLANT DRLG TO 4717' REPAIR LIGHT PLANT

REPORT DATE : 12/24/97 MD : 5.080 TVD : 0 DAYS : 6 MW : 8.5 VISC : 27  
 DAILY : DC : \$14.341 CC : \$0 TC : \$14.341 CUM : DC : \$150.849 CC : \$0 TC : \$150.849  
 DAILY DETAILS : REPAIR LIGHT PLANT W& R TO 4717' DLRG TO 4820' RIG MAINTENANCE DRLG TO 5035' SURVEY AT 4994' DRLG TO 5080' DRLG BRKS: 4695'-4710'; 4905'-4920'

REPORT DATE : 12/25/97 MD : 5.550 TVD : 0 DAYS : 7 MW : 8.5 VISC : 27  
 DAILY : DC : \$27.883 CC : \$0 TC : \$27.883 CUM : DC : \$178.731 CC : \$0 TC : \$178.731  
 DAILY DETAILS : DRLG TO 5281' RIG MAINTENANCE DRLG TO 5527' SURVEY AT 5487' DRLG TO 5550' DRLG BRKS: 5146'-5167'; 5374'-5400'

REPORT DATE : 12/26/97 MD : 5.748 TVD : 0 DAYS : 8 MW : 8.5 VISC : 27  
 DAILY : DC : \$10.165 CC : \$0 TC : \$10.165 CUM : DC : \$188.896 CC : \$0 TC : \$188.896  
 DAILY DETAILS : DRLG TO 5588' RIG MAINTENANCE DRLG TO 5678' RIG MAINTENANCE DRLG TO 5748' CIRC FOR BIT TRIP TOOH WITH BIT #1 TIH WITH BIT #2

REPORT DATE : 12/27/97 MD : 6.190 TVD : 0 DAYS : 9 MW : 8.5 VISC : 27  
 DAILY : DC : \$17.014 CC : \$0 TC : \$17.014 CUM : DC : \$205.910 CC : \$0 TC : \$205.910  
 DAILY DETAILS : TIH WITH BIT #2 WASH/REAM 40' TO BOTTOM 5708-5748 DRLG TO 5893' RIG MAINTENANCE DRLG TO 6190' DRLG BRKS: 5915'-5922'

REPORT DATE : 12/28/97 MD : 6.328 TVD : 0 DAYS : 10 MW : 8.5 VISC : 27  
 DAILY : DC : \$25.775 CC : \$0 TC : \$25.775 CUM : DC : \$231.685 CC : \$0 TC : \$231.685  
 DAILY DETAILS : DRLG TO 6328' CIRC AND COND FOR SHORT TRIP. SHORT TRIP TO 4400' NO FILL. CIRC BTM'S UP SPOT 400 BBLs 10# BRINE. TOOH FOR E LOGS. RU SCHLUMBERGER. RIH WITH PLATFORM EXPRESS TAG AT 6326 LOG TO SURFACE CSG AT 260'. RD SCHLUMBERGER. TIH TO LD DRILL PIPE AND BHA.

REPORT DATE : 12/29/97 MD : 6.328 TVD : 0 DAYS : 11 MW : 8.5 VISC : 27  
 DAILY : DC : \$88.519 CC : \$0 TC : \$88.519 CUM : DC : \$320.205 CC : \$0 TC : \$320.205  
 DAILY DETAILS : TIH LD DP BRK KELLEY LD BHA. RU CASING CREW. PU FS, 1 JT WITH BS CENTRALIZER, FC, 26 BS CENTRALIZERS EO JT, 4 BS CENTRALIZERS ACROSS TRONE F1900-1600 SHORT JT AT 4529, RIH WITH 140 JTS. CMT AT 6307' CSG 4 1/2 11.6# N-80 LT&C TAG AT 6300' CIRC CSG TO 6309' WON'T GO PAST 6309'. CIRC CSG, NO RETURNS. CMT WITH DOWELL PUMP 10 BBLs 40# GEL 80 BBLs FW SPACER, 305 SKS LEAD, 12 PPG, 2.66 YIELD, 144 BBLs 540 SKS TAIL "SELFSTRESS", 14.5 PPG, 1.53 YIELD, 147 BBLs. DROP PLUG. DISPLACE WITH 98 BBLs 2% KCL WITH F75N BUMP POLUG AT 1620#, 500 OVER. FLOATS HELD. SET SLIPS AT 73000#. CUT OFF CSG. CLEAN PITS. RL RT'S AT 11:30 PM TO CIGE 208.



**PERC****WELL CHRONOLOGY REPORT**

REPORT DATE : 12/30/97    MD : 6.328    TVD : 0    DAYS : 12    MW : 8.5    VISC : 27  
DAILY : DC : \$84.734    CC : \$0    TC : \$84.734    CUM : DC : \$404.939    CC : \$0    TC : \$404.939  
DAILY DETAILS : RD RT'S RIG REPAIRS WO TRUCKS TO MI RU RT'S ON CIGE 208

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2147' FNL & 320' FWL

Section 10 T10S-R21E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

U-0149079

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 266

9. API Well No.

43-047-32941

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Utah

UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

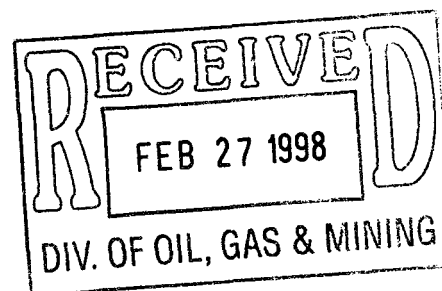
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Completion Operations  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson

Title Sr. Environmental Analyst

Date 1/22/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

**PERC****WELL CHRONOLOGY REPORT****WELL NAME : NBU #266**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27490DHC : CWC :API# : 43-047-32941

AFE TOTAL :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : CHANDLER

PLAN DEPTH :

FORMATION :

SPUD DATE : 12/6/97**REPORT DATE : 1/6/98**MD : 6.262TVD : 0DAYS : 13MW : 8.5VISC : 27DAILY : DC : \$0CC : \$5.753TC : \$5.753CUM : DC : \$404.939CC : \$5.753TC : \$410.692

DAILY DETAILS : RD & MO P/U ON NBU #271 & ROAD RIG TO NBU #268. MI & RU. P/U. N/D WH & N/U BOP'S. R/U FLOOR & TBG EQUIP TALLY & P/U 3-3/4 MILL 4-1/2 CSG SCRAPER, P/U & RIH W/ 2-3/8 TBG. TAG PBTD @ 6262. LD 1 JT TBG. EOT @ 6233'. SWIFN @ 5:30 P.M.

**REPORT DATE : 1/7/98**MD : 6.262TVD : 0DAYS : 14MW : 8.5VISC : 27DAILY : DC : \$0CC : \$9.980TC : \$9.980CUM : DC : \$404.939CC : \$15.733TC : \$420.672

DAILY DETAILS : HOOK UP PUMP DISPLACE HOLE W/155 BBL 3% FILTERED KCL LAY DOWN 10 JTS POOH RU SCHLUMBERGER RUN CBL-GR F/ 6272 (WLPB) TO 1600' CEMENT TOP 1740' (DENVER TALKED BLM & WE LINED UP TOP CEMENT JOB FOR TOMORROW). TEST CASING 5000 PSI OK PUMPED 10 BBLs DOWN SERVICE PIPE @ 3 BPM NO PRESSURE RIH W/ 3-3/8 PORT GUN CORRELATE TO CNL/LDT AND PREF WASATCH @ 5176-5178-5182-5184 AND 5841-5843, POOH RD SCHLUMBERGER RIH W/ 80 STDS. EOT 5080 SIFN.

**REPORT DATE : 1/8/98**MD : 6.262TVD : 0DAYS : 15MW : 8.5VISC : 27DAILY : DC : \$0CC : \$25.729TC : \$25.729CUM : DC : \$404.939CC : \$41.462TC : \$446.401

DAILY DETAILS : 0 PRESSURE. RIH TO 4945'. SHUT IN WELL. DID TOP DOWN CEMENT JOB. MIX & PUMP 18 BBL LCM PILL. 66 SX LEAD CEMENT W/ LCM & 200 SX TAIL @ 11.5 PPG ON BOTH AVG PRESSURE 32 PSI MAX 40 PSI. MOVE OFF DOWELL CEMENT CREW. MOVE IN DOWELL ACID PUMPER. SPOT 12 BBL 15% HCL ACROSS PERFS. PULL 14 STDS EOT 5080. HELD SAFETY MEETING. TEST LINES TO 5540 PSI. BREAKDOWN PERFS W/20 BBL. 15% HCL W/ ADD AND 18-1.1 SG BALL SEALERS. BROKE @ 1303 AVG RATE 6 BPM AVG 4800 PSI MAX 5000 PSI. BALLED OFF SURGE BALLS. CHECK REINJECTION @ 7.8 BPM 4680 ISIP 480. RU FLOWBACK LINE 0 PSI. RU SWAB. MADE 9 SWAB RUNS. REC 43 BBL INSTALL 20 CHOKE LEFT TBG. OPENED TO TANK TO 0 PSI CP 0 PSI IFL 400' FFL 3200'. BBLs FLUID PUMPED 151; BBLs FLUID RECOVERED 43; BBLs LEFT TO RECOVER 118. END OF TUBING DEPTH 5060.

**REPORT DATE : 1/9/98**MD : 6.262TVD : 0DAYS : 16MW : 8.5VISC : 27DAILY : DC : \$0CC : \$2.780TC : \$2.780CUM : DC : \$404.939CC : \$44.242TC : \$449.181

DAILY DETAILS : STILL NO PRESSURE MADE 11 SWAB RUNS IFLM 3000'. REC 29 BBL FFL 4400'. RO SWAB POOH. ND BOP. NU FRAC VALVE. READY TO FRAC. SIFN FILTERING & HEATING WATER THIS EVENING. BBLs FLUID PUMPED 0, BBLs FLUID RECOVERED 29, BBLs LEFT TO RECOVER -29. END OF TUBING DEPTH: BANK.

**PERC****WELL CHRONOLOGY REPORT**

REPORT DATE : 1/10/98 MD : 6.262 TVD : 0 DAYS : 17 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$2.780 TC : \$2.780 CUM : DC : \$404.939 CC : \$47.022 TC : \$451.961

DAILY DETAILS : WILL FRAC 1/10/98

FLOW BACK REPORT

TIME.....CP.....TP.....CI.....WTR.....SD

7:00PM.....1650.....0.....10.....0.....0

8:00PM.....1575.....0.....12.....46.....L

9:00PM.....1500.....0.....14.....42.....L

10:00PM.....1400.....0.....16.....49.....HVY

10:30PM.....1200.....0.....16.....49.....SHUT IN NO WTR

11:00PM.....1200.....0.....16.....0.....SI

12:00AM.....1225.....0.....16.....0.....SI

1:00AM.....1250.....0.....16.....0.....SI

1:30AM.....1250.....0.....16.....0.....OPEN TO TANK

2:00AM.....1050.....0.....18.....30.....TR

3:00AM.....625.....0.....20.....65.....TR

4:00AM.....250.....0.....18.....45.....TR

5:00AM.....100.....0.....18.....45.....TR

6:00AM.....500.....0.....18.....35.....TR

GAS RATE: 100 MCF/D, TOTAL WTR: 406 BBLS, TOTAL LTR 1274 BBLS.

REPORT DATE : 1/11/98 MD : 6.262 TVD : 0 DAYS : 18 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$82.765 TC : \$82.765 CUM : DC : \$404.939 CC : \$129.787 TC : \$534.726

DAILY DETAILS : MI DOWELL. CLUCH OUT OF P.C.M. CHANGE OUT PCMS TRANSFER CHEMICALS. HELD SAFETY MEETING. TEST LINES TO 6550 PSI. OK. PUMP 143 BBLS YF. 125LGM PAD FRAC W/ YF-120LGM W/ 32500# 20/40 SAND AVG & MAX RATE OF 30 BPM @ AVG 2300 PSI & MAX 2618 PSI. ISIP 1500 TOTAL CLEAN FLUID 745 BBL. RU SCHLUMBERGER RIH SET RBP @ 5020. POOH W/ SLICK LINE. PU BOND LOG RUN CBL-CCL-GR F/ 1900' UP TO 400' GOOD BOND UP TO 500' FAIR BOND TO 400'. PICK UP 3-3/8 PORT. PLUG GUN CORR TO CNL/LDT PERF WASATCH @ 4722-23-24-25-26, 4938-41-42-43 AND 4044' W/ 4SPF. NO PRESSURE AFTER SHOTS. RD SCHLUMBERGER RIG DOWELL BACK UP RETEST LINES TO 6326 PSI. OK. PUMP 40 BBL TO DETERMINE PERFS OPENED. BROKE @ 1643 PSI INJECTED @ 2200 PSI 2 30 BPM. ALL PERFS OPENED. MIX GEL & CHEM. PUMP 143 BBL TF-125LGM PAD. PUMP 104660# 20/40 SAND TF-120LGM 588 BBL CLEAN FLUIDI AVG 2400 PSI MAX PSI 2823 PSI @ AVG RATE & MAX RATE 30 BPM DISPLACE TO TOP PERF W/ 72 BBL WK-120 ISIP 2040 5 MIN 1982. 10 MIN 1994, 15 MIN 1931, SHUT FRAC VALVE. RD DOWELL. START FLOW BACK ON 10/64" CK 1550 PSI.  
 BBLS FLUID PUMPED: 1591, BBLS FLUID RECOVERED: 0, BBLS LEFT TO RECOVER: 1591.

REPORT DATE : 1/12/98 MD : 6.262 TVD : 0 DAYS : MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$404.939 CC : \$129.787 TC : \$534.726

DAILY DETAILS : CLEAN LOCATION.

**PERC****WELL CHRONOLOGY REPORT**

REPORT DATE : 1/13/98 MD : 6.262 TVD : 0 DAYS : 19 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$2,136 TC : \$2,136 CUM : DC : \$404,939 CC : \$131,923 TC : \$536,862

DAILY DETAILS : OPEN WELL UP TO 2" F/ 2 HR. TRY TO BLOW DOWN 80 PSI. 30 BBLS WATER PER HR. PUMP 80 BBLS DOWN CASING TO KILL WELL. N/D FRAC VALVE. N/U BOP'S. PU RETRIEVING TOOL. 1 JT TBG. X-N NIPPLE & TIH TO 4616. INSTALL TIW VALVE. RIG UP FLOW BACK LINE TO TANK ON 18 CH. FLOW BACK THRU TBG. FLOW BACK CREW TO WATCH WELL. BBLS FLUID PUMPED 80; BBLS FLUID RECOVERED 160, BBLS LEFT TO RECOVER -80.  
 FLOW BACK REPORT

TIME	CP	TB	CI	WTR	SD
5:00PM	250	200	18	7	NO
6:00PM	250	700	18	7	NO
7:00PM	250	700	18	7	NO
8:00PM	300	650	18	7	NO
9:00PM	250	600	18	7	TR
10:00PM	450	650	18	7	NO
11:00PM	500	650	18	7	NO
12:00PM	525	650	18	5	NO
1:00AM	600	650	18	3.5	NO
2:00AM	625	625	18	35	NO
3:00AM	700	600	18	3.5	NO
4:00AM	700	600	18	3.5	NO
5:00AM	700	600	18	25	NO
6:00AM	700	600	18	1	NO

GAS RATE: 750 MCFD, TOTAL WTR 171, TOTAL LTR 1727 BBLS.

REPORT DATE : 1/14/98 MD : 6.262 TVD : 0 DAYS : 20 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$15,609 TC : \$15,609 CUM : DC : \$404,939 CC : \$147,532 TC : \$552,471

DAILY DETAILS : ITP 600 PSI ICP 750 PSI. BLOW DOWN WELL. KILL TBG W/ 40 BBL 3% KCL. RIH. TAG SAND @ 4948' WASH TO RBP @ 5020 CIRC. CLEAN GRAB RBP POOH LD RBP. RIH TAG SAND @ 6102 PU LAND @ 5198' W/ NC 1 JT XN NIPPLE 183 JTS UD BOPS, NU WELL HEAD INSTALL 18 CHOKE LET #1 FRAC. FLOW TO PIT. SHUT DOWN FOR NIGHT. BBLS FLUID PUMPED 289, BBLS FLUID RECOVERED 162, BBLS LEFT TO RECOVER 127. END OF TUBING DEPTH 5198, BN SETTING DEPTH 5166. TBG 5198 @ 2.05-\$10,656

## FLOW BACK REPORT

TIME	CP	TP	CI	WTR	SD
11:00P	700	0	0	0	---
12:00P	850	0	0	0	---
1:00P	1000	0	0	0	---
2:00A	1050	0	0	0	---
3:00A	1100	0	0	0	---
4:00A	1150	0	0	0	---
5:00A	1150	0	0	0	---
6:00A	1200	0	0	0	---

GAS RATE: 0 MCFD, TOTAL WTR: 0 BBLS, TOTAL LTR 1727 BBLS.

**PERC****WELL CHRONOLOGY REPORT**

REPORT DATE : 1/15/98 MD : 6.262 TVD : 0 DAYS : 21 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$1,343 TC : \$1,343 CUM : DC : \$404,939 CC : \$148,875 TC : \$553,814

DAILY DETAILS : RDMO PENN #4 ITP 0 ICP 1200 PSI MI SWABBERS IFL 2500'. MADE 1 RUN KICK WELL OFF.  
 FLOWED ON 18 CHOKE FIRST HR 525 BBL TBG 750 PSI. CASING 1100 PSI LEFT W/ FLOW BACK  
 CREW. BBLs FLUID PUMPED: 0, BBLs FLUID RECOVERED: 0 BBLs LEFT TO RECOVER: 0.

## FLOW BACK REPORT

TIME.....CP.....TP.....CK.....WTR.....SD

4:00P.....1100.....750.....18.....--

5:00P.....1050.....700.....18.....63.....NO

6:00P.....1050.....700.....18.....35.....

7:00P.....1000.....750.....18.....2.....NO

8:00P.....1000.....800.....18.....2.....NO

9:00P.....1000.....80.....18.....2.....

10:00P.....1000.....800.....18.....2.....NO

11:00P.....1000.....800.....18.....2.....NO

12:00.....1000.....800.....18.....2.....

1:00A.....1000.....800.....18.....2.....

2:00A.....1000.....800.....18.....1.....NO

3:00A.....1000.....800.....18.....0.....

4:00A.....1000.....800.....18.....0.....NO

5:00A.....1000.....800.....0.....

6:00A.....1000.....775.....18.....0.....NO

GAS RATE: 950 MCFD; TOTAL WTR: 82 BBLs; TOTAL LTR 1727 BBLs.

REPORT DATE : 1/16/98 MD : 6.262 TVD : 0 DAYS : 22 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$404,939 CC : \$148,875 TC : \$553,814

DAILY DETAILS : FLWG 775 MCF, 0 BW, FTP 900#, CP 1100#, 15/64" CK. LLTR 1645 BBLs.

REPORT DATE : 1/17/98 MD : 6.262 TVD : 0 DAYS : 23 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$404,939 CC : \$148,875 TC : \$553,814

DAILY DETAILS : FLWG 822 MCF, 40 BW, FTP 750#, CP 900#, 15/64" CK, LLTR 1605 BBLs, 24 HRS.

REPORT DATE : 1/18/98 MD : 6.262 TVD : 0 DAYS : 24 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$404,939 CC : \$148,875 TC : \$553,814

DAILY DETAILS : FLWG 985 MCF, 16 BW, FTP 700#, CP 850#, 18/64" CK, LLTR 1589 BBLs.

REPORT DATE : 1/19/98 MD : 6.262 TVD : 0 DAYS : 25 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$404,939 CC : \$148,875 TC : \$553,814

DAILY DETAILS : FLWG 966 MCF, 4 BW, FTP 650#, CP 800#, 20/64" CK, LLTR 1585 BBLs, 24 HRS.

REPORT DATE : 1/20/98 MD : 6.262 TVD : 0 DAYS : 26 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$404,939 CC : \$148,875 TC : \$553,814

DAILY DETAILS : FLWG 1026 MCF, 1 BW, FTP 600#, CP 750#, 22/64" CK, 24 HRS, LLTR 1584 BBLs.

REPORT DATE : 1/21/98 MD : 6.262 TVD : 0 DAYS : 27 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$404,939 CC : \$148,875 TC : \$553,814

DAILY DETAILS : FLWG 1058 MCF, 12 BW, FTP 600#, CP 750#, 28/64" CK, 24 HRS, LLTR 1572 BBLs.

**PERC****WELL CHRONOLOGY REPORT**

REPORT DATE : 1/22/98

MD : 6.262

TVD : 0

DAYS : 28MW : 8.5VISC : 27DAILY : DC : \$0CC : \$0TC : \$0CUM : DC : \$404,939CC : \$148,875TC : \$553,814

DAILY DETAILS : FLWG 1051 MCF, 4 BW, FTP 570#, CP 680#, 28/64" CK, 24 HRS, LLTR 1568 BBLs. IP DATE: 1/21/98  
- FLWG 1058 MCF, 12 BW, FTP 600#, CP 750#, 28/64" CK, 24 HRS. - FINAL REPORT -

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. U-0149079	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation				7. UNIT AGREEMENT NAME Natural Buttes Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476				8. FARM OR LEASE NAME, WELL NO. NBU #266	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2147' FNL & 320' FWL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 43-047-32941	
14. PERMIT NO. 43-047-32941				DATE ISSUED 8/18/97	
15. DATE SPUDDED 12/6/97		16. DATE T.D. REACHED 12/28/97		10. FIELD AND POOL, OR WILDCAT Natural Buttes Field	
17. DATE COMPL. (Ready to prod.) 1/21/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5067'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 10, T10S-R21E	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6328'		12. COUNTY OR PARISH Uintah	
21. PLUG, BACK T.D., MD & TVD 6262'		22. IF MULTIPLE COMPLEMENTS HOW MANY*		13. STATE Utah	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4722' - 5843' Wasatch		24. WAS DIRECTIONAL SURVEY MADE Single Shot		25. WAS WELL CORED	
26. TYPE ELECTRIC AND OTHER LOGS RUN HALS/LDT/CNL/GR/CAL, CCL/CBL/GR 1-5-98		27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
SIZE		TOP (MD)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
BOTTOM (MD)		SACKS CEMENT*		DEPTH INTERVAL (MD)	
SCREEN (MD)		SIZE		AMOUNT AND KIND OF MATERIAL USED	
2 3/8"		5198'		5176' - 5843'	
5176'		See chrono 12/8/97		See chrono 1/8/98, 1/11/98	
4 1/2" N-80		11/6#		6307'	
7 7/8"		See chrono 12/29/97, 1/8/98		4722' - 4944'	
See chrono 12/29/97, 1/8/98		See chrono 1/11/98		4726' - 4938', 4941', 4942', 4943', 4944' (40 holes)	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY	
DATE FIRST PRODUCTION 1/10/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/21/98		HOURS TESTED 24		CHOKE SIZE 28/64	
PROD'N. FOR TEST PERIOD		OIL - BBL.		GAS - MCF. 1058	
WATER - BBL. 12		GAS - OIL RATIO		FLOW. TUBING PRESS. 600	
CASING PRESSURE 750		CALCULATED 24-HOUR RATE		OIL GRAVITY - API (CORR.)	
OIL - BBL.		GAS - MCF.		WATER - BBL.	
OIL GRAVITY - API (CORR.)		35. LIST OF ATTACHMENTS Chronological History		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Bonnie Carson</u>		TITLE Senior Environmental Analyst		DATE 5/8/98	

\*(See Instructions and Spaces for Additional Data on Reverse Side)



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch	4528 (+550)	

**PERC****WELL CHRONOLOGY REPORT****WELL NAME : NBU #266**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27490DHC : CWC :

AFE TOTAL :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : CHANDLER

PLAN DEPTH :

FORMATION :

API# : 43-047-32941UTSPUD DATE : 12/6/97**REPORT DATE : 12/16/97**MD : 255TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$952CC : \$0TC : \$952CUM : DC : \$17,102CC : \$0TC : \$17,102

DAILY DETAILS : MIRU RT'S

**REPORT DATE : 12/17/97**MD : 255TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$1,337CC : \$0TC : \$1,337CUM : DC : \$18,438CC : \$0TC : \$18,438

DAILY DETAILS : MI RU RT'S. RIG REPAIRS TO BREAKS. NOTIFY BLM OF BOP TEST ON 12/17/97. NOTIFIED BLM 12/16/97 OF RIG MOVE. NOTIFY STATE OF UTAH FOR SANITATION INSPECTION ON 12-17-97

**REPORT DATE : 12/18/97**MD : 255TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$1,889CC : \$0TC : \$1,889CUM : DC : \$20,327CC : \$0TC : \$20,327

DAILY DETAILS : RU RT'S RIG REPAIR. TEST BOPS, VALVES, MANIFOLD TO 2000 PSI. TEST ANNULAR TO 1500 PSI. NO TEST ON SURFACE CSG LOST 150# IN 10 MINUTES PU CUT TYPE TEST PLUG RIH WITH 6" DC'S TO TAG CMT TOP AND TEST CSG. BOP TEST WITNESSES BY BLM JAMIE SPANGER

**REPORT DATE : 12/19/97**MD : 750TVD : 0DAYS : 1

MW :

VISC :

DAILY : DC : \$20,214CC : \$0TC : \$20,214CUM : DC : \$40,541CC : \$0TC : \$40,541

DAILY DETAILS : FUNCTION TEST ACCUMULATOR. REPAIRS TO ACCUMULATOR. BLM OK TEST. LD 40 CUP TYPE PLUG. PU 7-7/8" BIT AND BHA. TAG CMT AT 195'. RIG MAINTENANCE. DRLG CMT AND SHOE TO 264'. DLRG TO 367'. SURVEY AT 326'. DRLG TO 750'.

**REPORT DATE : 12/20/97**MD : 2,180TVD : 0DAYS : 2

MW :

VISC :

DAILY : DC : \$35,096CC : \$0TC : \$35,096CUM : DC : \$75,636CC : \$0TC : \$75,636

DAILY DETAILS : DRLG T/934' SURVEY AT 893' DRLG 1422' SURVEY AT 1381' DRLG 1970' SURVEY AT 1928' DRLG TO 2180' Water @ 1464'.

**REPORT DATE : 12/21/97**MD : 3,280TVD : 0DAYS : 3MW : 8.4VISC : 27DAILY : DC : \$25,511CC : \$0TC : \$25,511CUM : DC : \$101,147CC : \$0TC : \$101,147

DAILY DETAILS : DRLG TO 2476' SURVEY @ 2435' 2 1/2 DEGS DRLG TO 2993' SURVEY @ 2952' 2 1/4 DEGS DRLG TO 3280'

**REPORT DATE : 12/22/97**MD : 4,180TVD : 0DAYS : 4MW : 8.4VISC : 27DAILY : DC : \$21,630CC : \$0TC : \$21,630CUM : DC : \$122,778CC : \$0TC : \$122,778

DAILY DETAILS : DRLG TO 3512' SVY 3471' 3 DEGS DRLG TO 4029' RIG MAINTENANCE SVY @ 3988' 2 3/4 DEGS DRLG TO 4180'

**PERC****WELL CHRONOLOGY REPORT**

REPORT DATE : 12/23/97 MD : 4,717 TVD : 0 DAYS : 5 MW : 8.4 VISC : 27  
 DAILY : DC : \$13,730 CC : \$0 TC : \$13,730 CUM : DC : \$136,508 CC : \$0 TC : \$136,508  
 DAILY DETAILS : DRLG TO 4296' RIG MAINTENANCE DRLG TO 4514' SURVEY AT 4473' DRLG TO 4690'  
 REPAIR LIGHT PLANT DRLG TO 4717' REPAIR LIGHT PLANT

REPORT DATE : 12/24/97 MD : 5,080 TVD : 0 DAYS : 6 MW : 8.5 VISC : 27  
 DAILY : DC : \$14,341 CC : \$0 TC : \$14,341 CUM : DC : \$150,849 CC : \$0 TC : \$150,849  
 DAILY DETAILS : REPAIR LIGHT PLANT W& R TO 4717' DRLG TO 4820' RIG MAINTENANCE DRLG TO 5035'  
 SURVEY AT 4994' DRLG TO 5080' DRLG BRKS: 4695'-4710'; 4905'-4920'

REPORT DATE : 12/25/97 MD : 5,550 TVD : 0 DAYS : 7 MW : 8.5 VISC : 27  
 DAILY : DC : \$27,883 CC : \$0 TC : \$27,883 CUM : DC : \$178,731 CC : \$0 TC : \$178,731  
 DAILY DETAILS : DRLG TO 5281' RIG MAINTENANCE DRLG TO 5527' SURVEY AT 5487' DRLG TO 5550'  
 DRLG BRKS: 5146'-5167'; 5374'-5400'

REPORT DATE : 12/26/97 MD : 5,748 TVD : 0 DAYS : 8 MW : 8.5 VISC : 27  
 DAILY : DC : \$10,165 CC : \$0 TC : \$10,165 CUM : DC : \$188,896 CC : \$0 TC : \$188,896  
 DAILY DETAILS : DRLG TO 5588' RIG MAINTENANCE DRLG TO 5678' RIG MAINTENANCE DRLG TO 5748'  
 CIRC FOR BIT TRIP TOOH WITH BIT #1 TIH WITH BIT #2

REPORT DATE : 12/27/97 MD : 6,190 TVD : 0 DAYS : 9 MW : 8.5 VISC : 27  
 DAILY : DC : \$17,014 CC : \$0 TC : \$17,014 CUM : DC : \$205,910 CC : \$0 TC : \$205,910  
 DAILY DETAILS : TIH WITH BIT #2 WASH/REAM 40' TO BOTTOM 5708-5748 DRLG TO 5893' RIG  
 MAINTENANCE DRLG TO 6190' DRLG BRKS: 5915'-5922'

REPORT DATE : 12/28/97 MD : 6,328 TVD : 0 DAYS : 10 MW : 8.5 VISC : 27  
 DAILY : DC : \$25,775 CC : \$0 TC : \$25,775 CUM : DC : \$231,685 CC : \$0 TC : \$231,685  
 DAILY DETAILS : DRLG TO 6328' CIRC AND COND FOR SHORT TRIP. SHORT TRIP TO 4400' NO FILL. CIRC  
 BTM'S UP SPOT 400 BBLS 10# BRINE. TOOH FOR E LOGS. RU SCHLUMBERGER. RIH WITH  
 PLATFORM EXPRESS TAG AT 6326 LOG TO SURFACE CSG AT 260'. RD SCHLUMBERGER.  
 TIH TO LD DRILL PIPE AND BHA.

\*REPORT DATE : 12/29/97 MD : 6,328 TVD : 0 DAYS : 11 MW : 8.5 VISC : 27  
 DAILY : DC : \$88,519 CC : \$0 TC : \$88,519 CUM : DC : \$320,205 CC : \$0 TC : \$320,205  
 DAILY DETAILS : TIH LD DP BRK KELLEY LD BHA. RU CASING CREW. PU FS, 1 JT WITH BS CENTRALIZER,  
 FC, 26 BS CENTRALIZERS EO JT, 4 BS CENTRALIZERS ACROSS TRONA F1900-1600 SHORT JT AT  
 4529, RIH WITH 140 JTS. CMT AT 6307' CSG 4 1/2 11.6# N-80 LT&C TAG AT 6300' CIRC CSG TO  
 6309', WON'T GO PAST 6309'. CIRC CSG, NO RETURNS. CMT WITH DOWELL PUMP 10 BBLS  
 40# GEL 80 BBLS FW SPACER, 305 SKS LEAD, 12 PPG, 2.66 YIELD, 144 BBLS 540 SKS TAIL  
 "SELFSTRESS", 14.5 PPG, 1.53 YIELD, 147 BBLS. DROP PLUG. DISPLACE WITH 98 BBLS 2% KCL  
 WITH F75N BUMP POLUG AT 1620#, 500 OVER. FLOATS HELD. SET SLIPS AT 730,00#. CUT OFF  
 CSG. CLEAN PITS. RL RT'S AT 11:30 PM TO CIGE 208.

REPORT DATE : 12/30/97 MD : 6,328 TVD : 0 DAYS : 12 MW : 8.5 VISC : 27  
 DAILY : DC : \$84,734 CC : \$0 TC : \$84,734 CUM : DC : \$404,939 CC : \$0 TC : \$404,939  
 DAILY DETAILS : RD RT'S RIG REPAIRS WO TRUCKS TO MI RU RT'S ON CIGE 208

**PERC****WELL CHRONOLOGY REPORT**

REPORT DATE : 12/31/97 MD : 6.328 TVD : 0 DAYS : MW : VISC :  
 DAILY : DC : CC : TC : CUM : DC : \$404,939 CC : \$0 TC : \$404,939  
 DAILY DETAILS : 12/31/97-1/5/98 WAITING ON COMPLETION.

REPORT DATE : 1/6/98 MD : 6.262 TVD : 0 DAYS : 13 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$5,753 TC : \$5,753 CUM : DC : \$404,939 CC : \$5,753 TC : \$410,692  
 DAILY DETAILS : RD & MO P/U ON NBU #271 & ROAD RIG TO NBU #268. MI & RU. P/U. N/D WH & N/U BOP'S. R/U FLOOR & TBG EQUIP TALLY & P/U 3-3/4 MILL 4-1/2 CSG SCRAPER, P/U & RIH W/ 2-3/8 TBG. TAG PBTD @ 6262. LD 1 JT TBG. EOT @ 6233'. SWIFN @ 5:30 P.M.

REPORT DATE : 1/7/98 MD : 6.262 TVD : 0 DAYS : 14 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$9,980 TC : \$9,980 CUM : DC : \$404,939 CC : \$15,733 TC : \$420,672  
 DAILY DETAILS : HOOK UP PUMP DISPLACE HOLE W/155 BBL 3% FILTERED KCL LAY DOWN 10 JTS POOH RU SCHLUMBERGER RUN CBL-GR F/ 6272 (WLPB) TO 1600' CEMENT TOP 1740' (DENVER TALKED BLM & WE LINED UP TOP CEMENT JOB FOR TOMORROW). TEST CASING 5000 PSI OK PUMPED 10 BBLs DOWN SERVICE PIPE @ 3 BPM NO PRESSURE RIH W/ 3-3/8 PORT GUN CORRELATE TO CNL/LDT AND PREF WASATCH @ 5176, 5178, 5182, 5184, 5841, 5843. POOH RD SCHLUMBERGER RIH W/ 80 STDS. EOT 5080 SIFN.

REPORT DATE : 1/8/98 MD : 6.262 TVD : 0 DAYS : 15 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$25,729 TC : \$25,729 CUM : DC : \$404,939 CC : \$41,462 TC : \$446,401  
 DAILY DETAILS : 0 PRESSURE. RIH TO 4945'. SHUT IN WELL. DID TOP DOWN CEMENT JOB. MIX & PUMP 18 BBL LCM PILL. 66 SX LEAD CEMENT W/ LCM & 200 SX TAIL @ 11.5 PPG ON BOTH AVG PRESSURE 32 PSI MAX 40 PSI. MOVE OFF DOWELL CEMENT CREW. MOVE IN DOWELL ACID PUMPER. SPOT 12 BBL 15% HCL ACROSS PERFS. PULL 14 STDS EOT 5080. HELD SAFETY MEETING. TEST LINES TO 5540 PSI. BREAKDOWN PERFS W/20 BBL. 15% HCL W/ ADD AND 18-1.1 SG BALL SEALERS. BROKE @ 1303 AVG RATE 6 BPM AVG 4800 PSI MAX 5000 PSI. BALLED OFF SURGE BALLS. CHECK REINJECTION @ 7.8 BPM 4680 ISIP 480. RU FLOWBACK LINE 0 PSI. RU SWAB. MADE 9 SWAB RUNS. REC 43 BBL INSTALL 20 CHOKE LEFT TBG. OPENED TO TANK TO 0 PSI CP 0 PSI IFL 400' FFL 3200'. BBLs FLUID PUMPED 151; BBLs FLUID RECOVERED 43; BBLs LEFT TO RECOVER 118. END OF TUBING DEPTH 5060.

REPORT DATE : 1/9/98 MD : 6.262 TVD : 0 DAYS : 16 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$2,780 TC : \$2,780 CUM : DC : \$404,939 CC : \$44,242 TC : \$449,181  
 DAILY DETAILS : STILL NO PRESSURE MADE 11 SWAB RUNS IFLM 3000'. REC 29 BBL FFL 4400'. RO SWAB POOH. ND BOP. NU FRAC VALVE. READY TO FRAC. SIFN FILTERING & HEATING WATER THIS EVENING. BBLs FLUID PUMPED 0, BBLs FLUID RECOVERED 29, BBLs LEFT TO RECOVER -29. END OF TUBING DEPTH: BANK.

**PERC****WELL CHRONOLOGY REPORT**

REPORT DATE : 1/10/98 MD : 6,262 TVD : 0 DAYS : 17 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$2,780 TC : \$2,780 CUM : DC : \$404,939 CC : \$47,022 TC : \$451,961

DAILY DETAILS : WILL FRAC 1/10/98

## FLOW BACK REPORT

TIME.....CP....TP....CI....WTR....SD

7:00PM.....1650.....0.....10.....0.....0

8:00PM.....1575.....0.....12.....46.....L

9:00PM.....1500.....0.....14.....42.....L

10:00PM.....1400.....0.....16.....49.....HVY

10:30PM.....1200.....0.....16.....49.....SHUT IN NO WTR

11:00PM.....1200.....0.....16.....0.....SI

12:00AM.....1225.....0.....16.....0.....SI

1:00AM.....1250.....0.....16.....0.....SI

1:30AM.....1250.....0.....16.....0.....OPEN TO TANK

2:00AM.....1050.....0.....18.....30.....TR

3:00AM.....625.....0.....20.....65.....TR

4:00AM.....250.....0.....18.....45.....TR

5:00AM.....100.....0.....18.....45.....TR

6:00AM.....500.....0.....18.....35.....TR

GAS RATE: 100 MCF/D, TOTAL WTR: 406 BBLS, TOTAL LTR 1274 BBLS.

REPORT DATE : 1/11/98 MD : 6,262 TVD : 0 DAYS : 18 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$82,765 TC : \$82,765 CUM : DC : \$404,939 CC : \$129,787 TC : \$534,726

DAILY DETAILS : MI DOWELL. CLUCH OUT OF P.C.M. CHANGE OUT PCMS TRANSFER CHEMICALS. HELD SAFETY MEETING. TEST LINES TO 6550 PSI. OK. PUMP 143 BBLS YF. 125LGM PAD FRAC W/ YF-120LGM W/ 32500# 20/40 SAND AVG & MAX RATE OF 30 BPM @ AVG 2300 PSI & MAX 2618 PSI. ISIP 1500 TOTAL CLEAN FLUID 745 BBL. RU SCHLUMBERGER RIH SET RBP @ 5020. POOH W/ SLICK LINE. PU BOND LOG RUN CBL-CCL-GR F/ 1900' UP TO 400' GOOD BOND UP TO 500' FAIR BOND TO 400'. PICK UP 3-3/8 PORT. PLUG GUN CORR TO CNL/LDT PERF WASATCH @ 4722, 4723, 4724, 4725, 4726, 4936, 4941, 4942, 4943, 4944, W/ 4SPF. NO PRESSURE AFTER SHOTS. RD SCHLUMBERGER RIG DOWELL BACK UP RETEST LINES TO 6326 PSI. OK. PUMP 40 BBL TO DETERMINE PERFS OPENED. BROKE @ 1643 PSI INJECTED @ 2200 PSI 2 30 BPM. ALL PERFS OPENED. MIX GEL & CHEM. PUMP 143 BBL TF-125LGM PAD. PUMP 104660# 20/40 SAND TF-120LGM 588 BBL CLEAN FLUIDI AVG 2400 PSI MAX PSI 2823 PSI @ AVG RATE & MAX RATE 30 BPM DISPLACE TO TOP PERF W/ 72 BBL WK-120 ISIP 2040 5 MIN 1982. 10 MIN 1994, 15 MIN 1931, SHUT FRAC VALVE. RD DOWELL. START FLOW BACK ON 10/64" CK 1550 PSI.  
 BBLS FLUID PUMPED: 1591, BBLS FLUID RECOVERED: 0, BBLS LEFT TO RECOVER: 1591.

REPORT DATE : 1/12/98 MD : 6,262 TVD : 0 DAYS : MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$404,939 CC : \$129,787 TC : \$534,726

DAILY DETAILS : CLEAN LOCATION.

**PERC****WELL CHRONOLOGY REPORT**

REPORT DATE : 1/13/98 MD : 6,262 TVD : 0 DAYS : 19 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$2,136 TC : \$2,136 CUM : DC : \$404,939 CC : \$131,923 TC : \$536,862

DAILY DETAILS : OPEN WELL UP TO 2" F/2 HRS. TRY TO BLOW DN 80 PSI, 30 BWPH. PMP 80 BBLS DN CSG TO KILL WELL. ND FRAC VALVE. NU BOPS. PU RETRIEVING TOOL, 1 JTS TBG, XN NIPPLE & TIH TO 4616'. INSTALL TIW VALVE. RU & FLOWBACK LINE TO TANK ON 18/64" CK. FLWOBACK THRU TBG. FLOW BACK CREW TO WATCH WELL. BBLS FLUID PUMPED 80; BBLS FLUID RECOVERED 160, BBLS LEFT TO RECOVER -80.  
 FLOW BACK REPORT

TIME	CP	TB	CI	WTR	SD
5:00PM	250	200	18	7	NO
6:00PM	250	700	18	7	NO
7:00PM	250	700	18	7	NO
8:00PM	300	650	18	7	NO
9:00PM	250	600	18	7	TR
10:00PM	450	650	18	7	NO
11:00PM	500	650	18	7	NO
12:00PM	525	650	18	5	NO
1:00AM	600	650	18	3.5	NO
2:00AM	625	625	18	35	NO
3:00AM	700	600	18	3.5	NO
4:00AM	700	600	18	3.5	NO
5:00AM	700	600	18	25	NO
6:00AM	700	600	18	1	NO

GAS RATE: 750 MCFD, TOTAL WTR 171, TOTAL LTR 1727 BBLS.

REPORT DATE : 1/14/98 MD : 6,262 TVD : 0 DAYS : 20 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$15,609 TC : \$15,609 CUM : DC : \$404,939 CC : \$147,532 TC : \$552,471

DAILY DETAILS : ITP 600 PSI ICP 750 PSI. BLOW DOWN WELL. KILL TBG W/ 40 BBL 3% KCL. RIH. TAG SAND @ 4948' WASH TO RBP @ 5020 CIRC. CLEAN GRAB RBP POOH LD RBP. RIH TAG SAND @ 6102 PU LAND @ 5198' W/ NC 1 JT XN NIPPLE 183 JTS UD BOPS, NU WELL HEAD INSTALL 18 CHOKE LET #1 FRAC. FLOW TO PIT. SHUT DOWN FOR NIGHT. BBLS FLUID PUMPED 289, BBLS FLUID RECOVERED 162, BBLS LEFT TO RECOVER 127. END OF TUBING DEPTH 5198, XN SETTING DEPTH 5166. FLOW BACK REPORT

TIME	CP	TP	CI	WTR	SD
11:00P	700	0			
12:00P	850	0			
1:00P	1000	0			
2:00A	1050	0			
3:00A	1100	0			
4:00A	1150	0			
5:00A	1150	0			
6:00A	1200	0			

GAS RATE: 0 MCFPD, TOTAL WTR: 0 BBLS, TOTAL LTR 1727 BBLS.

**PERC****WELL CHRONOLOGY REPORT**

REPORT DATE : 1/15/98 MD : 6,262 TVD : 0 DAYS : 21 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$1,343 TC : \$1,343 CUM : DC : \$404,939 CC : \$148,875 TC : \$553,814

DAILY DETAILS : RDMO PENN #4 ITP 0 ICP 1200 PSI MI SWABBERS IFL 2500'. MADE 1 RUN KICK WELL OFF.  
 FLOWED ON 18 CHOKE FIRST HR 525 BBL TBG 750 PSI. CASING 1100 PSI LEFT W/ FLOW BACK  
 CREW. BBLS FLUID PUMPED: 0, BBLS FLUID RECOVERED: 0 BBLS LEFT TO RECOVER: 0.

## FLOW BACK REPORT

TIME.....CP.....TP.....CK.....WTR.....SD

4:00P.....1100.....750.....18.....--.....

5:00P.....1050.....700.....18.....63.....NO

6:00P.....1050.....700.....18.....35.....--

7:00P.....1000.....750.....18.....2.....NO

8:00P.....1000.....800.....18.....2.....NO

9:00P.....1000.....80.....18.....2.....--

10:00P.....1000.....800.....18.....2.....NO

11:00P.....1000.....800.....18.....2.....NO

12:00.....1000.....800.....18.....2.....--

1:00A.....1000.....800.....18.....2.....--

2:00A.....1000.....800.....18.....1.....NO

3:00A.....1000.....800.....18.....0.....--

4:00A.....1000.....800.....18.....0.....NO

5:00A.....1000.....800.....0.....--

6:00A.....1000.....775.....18.....0.....NO

GAS RATE: 950 MCFD; TOTAL WTR: 82 BBLS; TOTAL LTR 1727 BBLS.

REPORT DATE : 1/16/98 MD : 6,262 TVD : 0 DAYS : 22 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$404,939 CC : \$148,875 TC : \$553,814

DAILY DETAILS : FLWG 775 MCF, 0 BW, FTP 900#, CP 1100#, 15/64" CK. LLTR 1645 BBLS.

REPORT DATE : 1/17/98 MD : 6,262 TVD : 0 DAYS : 23 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$404,939 CC : \$148,875 TC : \$553,814

DAILY DETAILS : FLWG 822 MCF, 40 BW, FTP 750#, CP 900#, 15/64" CK, LLTR 1605 BBLS, 24 HRS.

REPORT DATE : 1/18/98 MD : 6,262 TVD : 0 DAYS : 24 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$404,939 CC : \$148,875 TC : \$553,814

DAILY DETAILS : FLWG 985 MCF, 16 BW, FTP 700#, CP 850#, 18/64" CK, LLTR 1589 BBLS.

REPORT DATE : 1/19/98 MD : 6,262 TVD : 0 DAYS : 25 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$404,939 CC : \$148,875 TC : \$553,814

DAILY DETAILS : FLWG 966 MCF, 4 BW, FTP 650#, CP 800#, 20/64" CK, LLTR 1585 BBLS, 24 HRS.

REPORT DATE : 1/20/98 MD : 6,262 TVD : 0 DAYS : 26 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$404,939 CC : \$148,875 TC : \$553,814

DAILY DETAILS : FLWG 1026 MCF, 1 BW, FTP 600#, CP 750#, 22/64" CK, 24 HRS, LLTR 1584 BBLS.

REPORT DATE : 1/21/98 MD : 6,262 TVD : 0 DAYS : 27 MW : 8.5 VISC : 27  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$404,939 CC : \$148,875 TC : \$553,814

DAILY DETAILS : FLWG 1058 MCF, 12 BW, FTP 600#, CP 750#, 28/64" CK, 24 HRS, LLTR 1572 BBLS.

**PERC****WELL CHRONOLOGY REPORT**

REPORT DATE : 1/22/98      MD : 6,262      TVD : 0      DAYS : 28      MW : 8.5      VISC : 27  
DAILY : DC : \$0      CC : \$0      TC : \$0      CUM : DC : \$404,939      CC : \$148,875      TC : \$553,814  
DAILY DETAILS : FLWG 1051 MCF, 4 BW, FTP 570#, CP 680#, 28/64" CK, 24 HRS, LLTR 1568 BBLS. IP DATE: 1/21/98  
- FLWG 1058 MCF, 12 BW, FTP 600#, CP 750#, 28/64" CK, 24 HRS. - FINAL REPORT -

---



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

U-0149079

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.  
Natural Buttes Unit

8. Well Name and No.  
NBU 266

9. API Well No.  
43-047-32941

10. Field and Pool, or Exploratory Area  
Natural Buttes Field

11. County or Parish, State  
Uintah UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2147' FNL & 320' FWL  
Section 10 T10S-R21E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

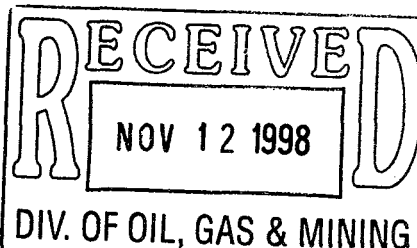
- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off               |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity               |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Site</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Security Plan</u>                                  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see the attached updated site security diagram for the subject well.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Sheila Bremer

Title

Environmental & Safety Analyst

Date 11/9/98

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

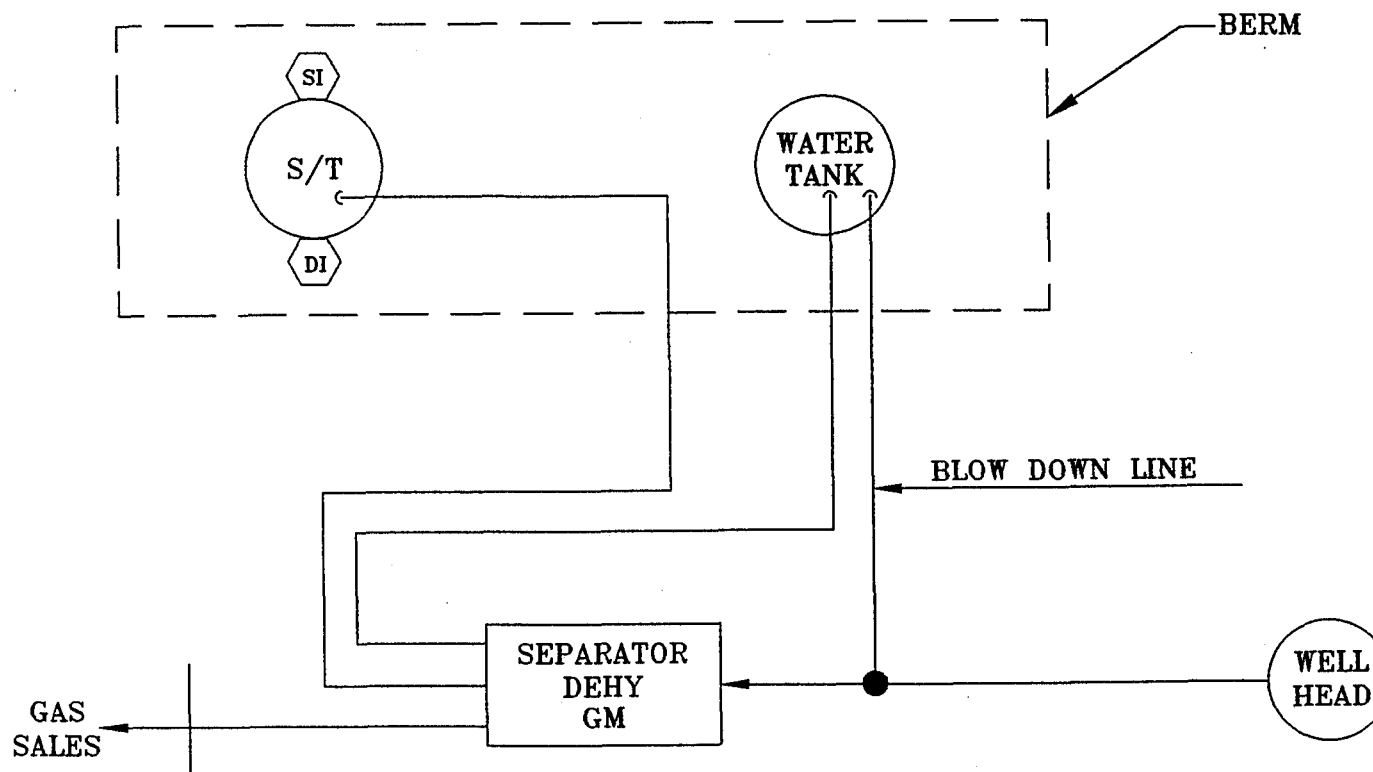
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



This lease is subject to the site security plan for the Natural Buttes Field for Coastal Oil & Gas. The plan is located at: Coastal Oil & Gas Corp. Vernal District Office 1176 East 1500 South Vernal, UT 84078

 **Coastal Oil & Gas Corporation**  
A SUBSIDIARY OF THE COASTAL CORPORATION  
The Energy People

NBU #266  
SW NW SEC. 10 T10S-R21E  
U-0149079

## NBU #266

### POSITON OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Closed	Yes

### POSITION OF VALVES AND USE OF SEALS DURING SALES

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Open	No

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

*State of Delaware*  
*Office of the Secretary of State*

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
*Harriet Smith Windsor, Secretary of State*

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

## CERTIFICATE OF AMENDMENT

OF

## CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL &amp; GAS CORPORATION



David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

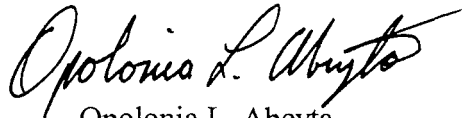
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah~~, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)



### Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH ✓		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** MergerThe operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.****Unit: NATURAL BUTTES****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU CIGE 4-9-10-21	43-047-30334	2900	09-10S-21E	FEDERAL	GW	P
NBU CIGE 76D-9-10-21P	43-047-30955	2900	09-10S-21E	FEDERAL	GW	P
NBU 206-9	43-047-31165	2900	09-10S-21E	FEDERAL	GW	P
CIGE 101D-9-10-21	43-047-31736	2900	09-10S-21E	FEDERAL	GW	P
302-9E	43-047-32010	2900	09-10S-21E	FEDERAL	GW	P
CIGE 150-9-10-21	43-047-32058	2900	09-10S-21E	FEDERAL	GW	P
CIGE 227-9-10-21	43-047-32998	2900	09-10S-21E	FEDERAL	GW	P
NBU 431-9E	43-047-33069	2900	09-10S-21E	FEDERAL	GW	S
CIGE 254	43-047-33723	2900	09-10S-21E	FEDERAL	GW	P
NBU CIGE 57-10-10-21	43-047-30543	2900	10-10S-21E	FEDERAL	GW	P
NBU CIGE 77D-10-10-21P	43-047-30956	2900	10-10S-21E	FEDERAL	GW	P
NBU 115	43-047-31929	2900	10-10S-21E	FEDERAL	GW	P
CIGE 139-10-10-21	43-047-31986	2900	10-10S-21E	FEDERAL	GW	P
CIGE 151-10-10-21	43-047-32059	2900	10-10S-21E	FEDERAL	GW	P
NBU 266	43-047-32941	2900	10-10S-21E	FEDERAL	GW	P
NBU 267	43-047-32942	2900	10-10S-21E	FEDERAL	GW	P
NBU 332	43-047-33640	2900	10-10S-21E	FEDERAL	GW	P
NBU 366	43-047-33729	2900	10-10S-21E	FEDERAL	GW	DRL
NBU 268 (CA NW-127)	43-047-33001	2900	11-10S-21E	FEDERAL	GW	P
NBU 215 (CA NW-127)	43-047-32471	2900	12-10S-21E	FEDERAL	GW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 08/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/06/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: WY 2793

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

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JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:



# United States Department of the Interior **RECEIVED**

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

### NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

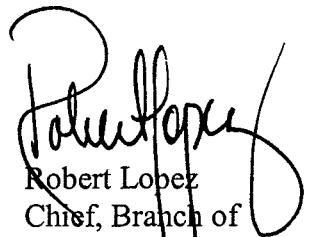
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

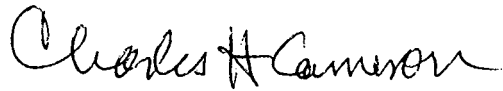
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono





# United States Department of the Interior

**BUREAU OF INDIAN AFFAIRS**

Washington, D.C. 20240

**FEB 10 2003**

IN REPLY REFER TO:

**Real Estate Services**

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

**ACTING**

Enclosure





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.  
Attn: Gary D. Williamson  
1670 Broadway, Suite 2800  
Denver, Colorado 80202

Re: Natural Buttes Unit  
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
Minerals Adjudication Group  
File - Natural Buttes Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron  
UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY

Houston

STATE

TX

ZIP

77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: \_\_\_\_\_

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE \_\_\_\_\_

DATE

12/17/02

(This space for State use only)

Form 3160-5  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL &amp; GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>SUCCESSOR OF</b>                       |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | <b>OPERATOR</b>                           |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

BUREAU OF OIL, GAS &amp; MINING

Approved by

THIS SPACE FOR FEDERAL OR STATE USE

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW ✓

3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02****FROM: (Old Operator):**

EL PASO PRODUCTION OIL &amp; GAS COMPANY

Address: 9 GREENWAY PLAZA

HOUSTON, TX 77064-0995

Phone: 1-(832)-676-5933

Account No. N1845

**TO: ( New Operator):**

WESTPORT OIL &amp; GAS COMPANY LP

Address: P O BOX 1148

VERNAL, UT 84078

Phone: 1-(435)-781-7023

Account No. N2115

CA No.

Unit:

NATURAL BUTTES

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 302-9E	09-10S-21E	43-047-32010	2900	FEDERAL	GW	P
CIGE 101D-9-10-21	09-10S-21E	43-047-31736	2900	FEDERAL	GW	P
NBU CIGE 76D-9-10-21P	09-10S-21E	43-047-30955	2900	FEDERAL	GW	P
NBU 206-9J	09-10S-21E	43-047-31165	2900	FEDERAL	GW	S
NBU CIGE 4-9-10-21	09-10S-21E	43-047-30334	2900	FEDERAL	GW	P
NBU 7-9B	09-10S-21E	43-047-30278	2900	FEDERAL	GW	P
CIGE 286	09-10S-21E	43-047-34797	99999	FEDERAL	GW	APD
CIGE 287	09-10S-21E	43-047-34798	99999	FEDERAL	GW	APD
NBU CIGE 57-10-10-21	10-10S-21E	43-047-30543	2900	FEDERAL	GW	P
NBU CIGE 77D-10-10-21P	10-10S-21E	43-047-30956	2900	FEDERAL	GW	P
NBU 115	10-10S-21E	43-047-31929	2900	FEDERAL	GW	P
CIGE 151-10-10-21	10-10S-21E	43-047-32059	2900	FEDERAL	GW	P
CIGE 139-10-10-21	10-10S-21E	43-047-31986	2900	FEDERAL	GW	P
NBU 266	10-10S-21E	43-047-32941	2900	FEDERAL	GW	P
NBU 267	10-10S-21E	43-047-32942	2900	FEDERAL	GW	P
NBU 332	10-10S-21E	43-047-33640	2900	FEDERAL	GW	P
NBU 366	10-10S-21E	43-047-33729	2900	FEDERAL	GW	PA
NBU 179	10-10S-21E	43-047-32145	2900	FEDERAL	GW	PA
NBU 29	11-10S-21E	43-047-30302	2900	FEDERAL	GW	PA
NBU 268	11-10S-21E	43-047-33001	2900	FEDERAL	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 03/19/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/19/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

COPY SENT TO OPERATOR

Date: 9-16-03

Initials: JTC Date: 9-2-2003

Operations Manager

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Federal Approval of This  
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

# Westport Oil & Gas, L.P. Project Economics Worksheet

## Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☒ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

## Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

## Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

## Project Life:

Life = 20.0 Years  
(Life no longer than 20 years)

## Internal Rate of Return:

After Tax IROR = #DIV/0!

## AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

## Payout Calculation:

Payout =  $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$  = 1

Payout occurs when total AT cashflow equals investment  
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

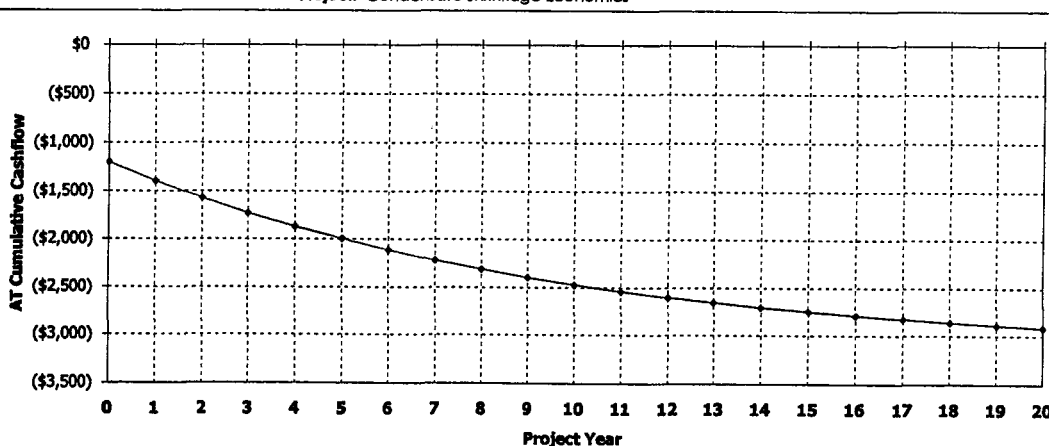
## Gross Reserves:

Oil Reserves = 6 BO  
Gas Reserves = 0 MCF  
Gas Equiv Reserves = 38 MCFE

## Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

## Project: Condensate Shrinkage Economics



# Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

## COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

### Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

### Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water



NBU 260	28-9-21 SENE	U05676	891008900A	430473300900S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 ✓
NBU 262	33-9-21 NENE	UTU0576	891008900A	430473292900S1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0576	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 ✓
NBU 302	26-9-21 SWNW	U01194	891008900A	430473287700S1 ✓
NBU 303	26-9-21 SESE	ML22934	891008900A	430473287800S1 ✓
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 ✓
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1 ✓
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473286000S1 ✓
NBU 307	28-9-21 NWNE	U05676	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05676	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473288200S1 ✓
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 ✓
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1
NBU 315	11-9-21 SENE	UTU0141317	891008900A	430473387900S1
NBU 316	11-9-21 SWNE	UTU0141317	891008900A	430473441300S1
NBU 317	13-9-21 NENE	U-01193	891008900A	430473392100S1
NBU 318	13-9-21 SWNE	UTU01193	891008900A	430473388000S1
NBU 320	25-9-21 NWNW	U01189	891008900A	430473320100S1
NBU 321	26-9-21 SWSW	U01194	891008900A	430473320200S1 ✓
NBU 322	34-9-21 SESW	U01994	891008900A	430473320300S1 ✓
NBU 323	30-9-22 NENE	U-463	891008900A	430473405000S1
NBU 326	31-9-22 NESW	ML22935A	891008900A	430473320400S1 ✓
NBU 327	33-9-22 SWSE	UTU01191	891008900A	430473373500S1
NBU 329	1-10-21 NESW	UTU02842B	891008900A	430473322700S1
NBU 330	3-10-21 NENE	UTU0149078	891008900A	430473322800S1
NBU 331	3-10-21 NWNE	UTU0149078	891008900A	430473322900S1

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

**FROM: (Old Operator):**

N2115-Westport Oil & Gas Co., LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

**TO: ( New Operator):**

N2995-Kerr-McGee Oil & Gas Onshore, LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

**CA No.**

**Unit:**

**NATURAL BUTTES UNIT**

**WELL NAME**

**SEC TWN RNG**

**API NO**

**ENTITY  
NO**

**LEASE  
TYPE**

**WELL  
TYPE**

**WELL  
STATUS**

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: \_\_\_\_\_
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
7. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
8. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 5/15/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
3. Bond information entered in RBDMS on: 5/15/2006
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006
5. Injection Projects to new operator in RBDMS on: \_\_\_\_\_
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: CO1203
2. Indian well(s) covered by Bond Number: RLB0005239
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
- The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address

**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)

**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

5. Lease Serial No.

**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

**BLM BOND = C01203**

**BIA BOND = RLB0005237**

**APPROVED 5/16/06**

**Earlene Russell**  
Division of Oil, Gas and Mining  
**Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**RANDY BAYNE**

Title

**DRILLING MANAGER**

Signature

Date

**May 9, 2006**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06

Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED

MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Colorado State Office  
2850 Youngfield Street  
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)  
3106  
COC017387 et. al.

March 23, 2006

### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :  
1999 Broadway, Suite 3700 : Oil & Gas  
Denver, CO 80202 :

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell  
Martha L. Maxwell  
Land Law Examiner  
Fluid Minerals Adjudication

**Attachment:**

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>



IN REPLY REFER TO:  
3106  
(UT-922)

March 27, 2006

### Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of  
Fluid Minerals

### Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare  
Dave Mascarenas  
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERALS

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>																				
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-149079																				
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>																				
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES																				
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		<b>8. WELL NAME and NUMBER:</b> NBU 266																				
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2147 FNL 0320 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 10 Township: 10.0S Range: 21.0E Meridian: S		<b>9. API NUMBER:</b> 43047329410000																				
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES																				
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 20%;">TYPE OF SUBMISSION</th> <th colspan="3">TYPE OF ACTION</th> </tr> </thead> <tbody> <tr> <td style="vertical-align: top; padding: 5px;"> <input type="checkbox"/> NOTICE OF INTENT            Approximate date work will start:         </td> <td style="vertical-align: top; padding: 5px;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input checked="" type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="vertical-align: top; padding: 5px;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="vertical-align: top; padding: 5px;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <input style="width: 100px;" type="text"/> </td> </tr> <tr> <td style="vertical-align: top; padding: 5px;"> <input checked="" type="checkbox"/> SUBSEQUENT REPORT            Date of Work Completion:            9/13/2011         </td> <td colspan="3"></td> </tr> <tr> <td style="vertical-align: top; padding: 5px;"> <input type="checkbox"/> SPUD REPORT            Date of Spud:         </td> <td colspan="3"></td> </tr> <tr> <td style="vertical-align: top; padding: 5px;"> <input type="checkbox"/> DRILLING REPORT            Report Date:         </td> <td colspan="3"></td> </tr> </tbody> </table>			TYPE OF SUBMISSION	TYPE OF ACTION			<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/13/2011				<input type="checkbox"/> SPUD REPORT Date of Spud:				<input type="checkbox"/> DRILLING REPORT Report Date:			
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 09/13/2011.																						
<b>Accepted by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> 10/04/2011  <b>By:</b>																						
<b>NAME (PLEASE PRINT)</b> Sheila Wopsock		<b>PHONE NUMBER</b> 435 781-7024																				
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Analyst																				
<b>DATE</b> 9/30/2011																						